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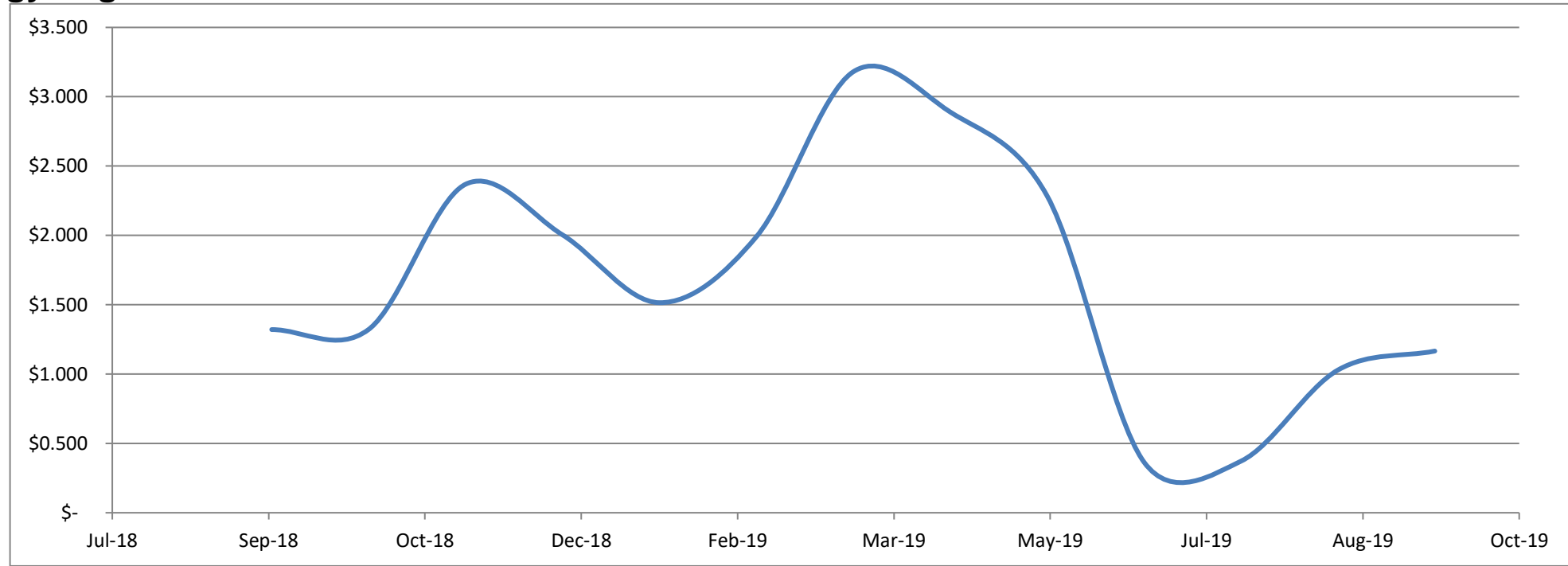
Monthly natural gas rates

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Direct Energy Regulated Services - Combo

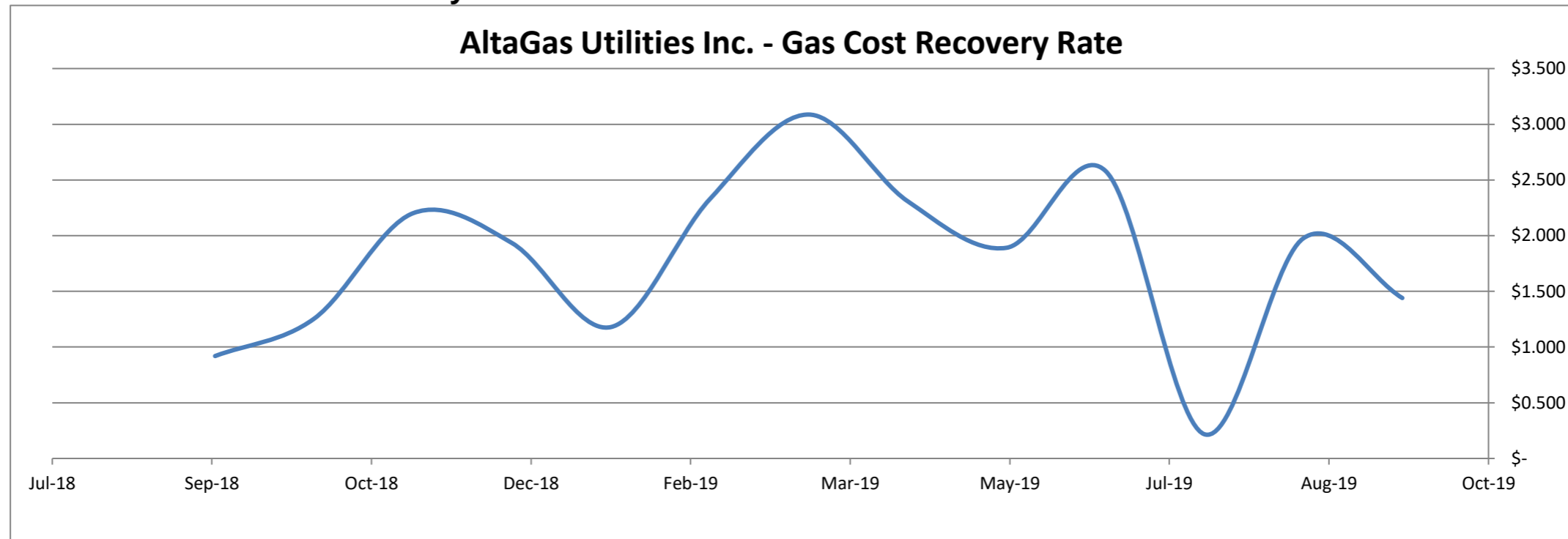
Sep-18	\$ 1.321
Oct-18	\$ 1.322
Nov-18	\$ 2.369
Dec-18	\$ 2.004
Jan-19	\$ 1.515
Feb-19	\$ 1.990
Mar-19	\$ 3.180
Apr-19	\$ 2.890
May-19	\$ 2.285
Jun-19	\$ 0.365
Jul-19	\$ 0.372
Aug-19	\$ 1.029
Sep-19	\$ 1.166



MMM-YY

AltaGas Utilities Inc. - Gas Cost Recovery Rate

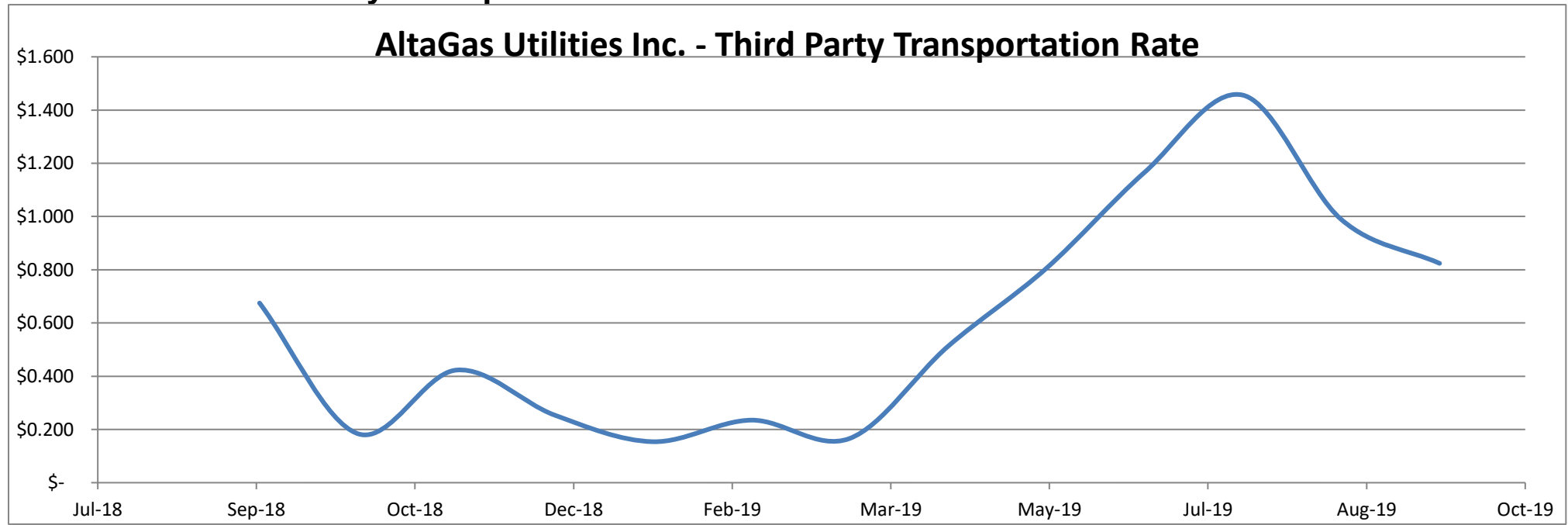
Sep-18	\$ 0.919
Oct-18	\$ 1.254
Nov-18	\$ 2.201
Dec-18	\$ 1.934
Jan-19	\$ 1.179
Feb-19	\$ 2.327
Mar-19	\$ 3.087
Apr-19	\$ 2.309
May-19	\$ 1.891
Jun-19	\$ 2.581
Jul-19	\$ 0.217
Aug-19	\$ 1.976
Sep-19	\$ 1.440



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AltaGas Utilities Inc. - Third Party Transportation Rate

Sep-18	\$ 0.675
Oct-18	\$ 0.184
Nov-18	\$ 0.423
Dec-18	\$ 0.254
Jan-19	\$ 0.154
Feb-19	\$ 0.235
Mar-19	\$ 0.166
Apr-19	\$ 0.512
May-19	\$ 0.805
Jun-19	\$ 1.166
Jul-19	\$ 1.456
Aug-19	\$ 0.989
Sep-19	\$ 0.824



Gas Utilities
Monthly Filings for Acknowledgement

Direct Energy Regulated Services

AltaGas Utilities Inc.

	North						South						Combined						AltaGas Utilities Inc.			
	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge²</u>	<u>Margin¹</u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge²</u>	<u>Margin¹</u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge²</u>	<u>Margin¹</u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>Rider D GCRR</u>	<u>Rider G TPTR</u>
	<u>\$/Gigajoule</u>																					
January-15	(0.163)	3.411	3.248	0.063	0.024	3.335	(0.385)	3.404	3.019	0.063	0.024	3.106							(0.643)	3.403	2.760	0.114
February-15	(0.284)	2.658	2.374	0.063	0.024	2.461	(0.141)	2.662	2.521	0.063	0.024	2.608							0.078	2.679	2.757	0.205
March-15	(0.069)	2.662	2.593	0.063	0.024	2.680	0.203	2.680	2.883	0.063	0.024	2.970							(0.271)	2.640	2.369	0.257
April-15	0.198	2.634	2.832	0.063	0.024	2.919	0.178	2.638	2.816	0.063	0.024	2.903							1.060	2.694	3.754	0.360
May-15	(0.356)	2.455	2.099	0.063	0.024	2.186	(0.318)	2.458	2.140	0.063	0.024	2.227							(0.281)	2.483	2.202	0.409
June-15	0.603	2.781	3.384	0.063	0.024	3.471	0.865	2.789	3.654	0.063	0.024	3.741							(1.607)	2.816	1.209	0.708
July-15	(0.759)	2.494	1.735	0.063	0.024	1.822	(0.455)	2.501	2.046	0.063	0.024	2.133							0.081	2.549	2.630	0.910
August-15	0.359	2.758	3.117	0.063	0.024	3.204	(0.402)	2.760	2.358	0.063	0.024	2.445							(0.003)	2.875	2.872	0.985
September-15	0.458	2.813	3.271	0.063	0.024	3.358	0.173	2.811	2.984	0.063	0.024	3.071							0.109	2.850	2.959	0.673
October-15	(0.227)	2.750	2.523	0.063	0.024	2.610	(0.011)	2.752	2.741	0.063	0.024	2.828							0.053	2.766	2.819	0.292
November-15	(0.150)	2.487	2.337	0.063	0.024	2.424	(0.021)	2.488	2.467	0.063	0.024	2.554							(0.028)	2.505	2.477	0.380
December-15													(0.351)	2.464	2.113	0.063	0.024	2.200	(0.011)	2.483	2.472	0.238
January-16													(0.277)	2.194	1.917	0.063	0.024	2.004	(0.558)	2.202	1.644	0.246
February-16													0.594	2.289	2.883	0.063	0.024	2.970	(0.256)	2.266	2.010	0.284
March-16													0.339	1.739	2.078	0.063	0.024	2.165	(0.603)	1.729	1.126	0.315
April-16													(0.484)	1.288	0.804	0.023	0.035	0.862	(0.129)	1.308	1.179	0.636
May-16													(0.334)	1.071	0.737	0.023	0.035	0.795	0.499	1.080	1.579	0.733
June-16													0.023	1.293	1.316	0.023	0.035	1.374	0.507	1.341	1.848	0.776
July-16													(0.266)	1.839	1.573	0.023	0.035	1.631	1.329	1.877	3.206	1.599
August-16													0.101	2.205	2.306	0.023	0.035	2.364	0.841	2.250	3.091	1.035
September-16													0.063	2.230	2.293	0.023	0.035	2.351	0.134	2.186	2.320	0.893
October-16													0.085	2.516	2.601	0.023	0.035	2.659	0.078	2.527	2.605	0.455
November-16													0.265	2.980	3.245	0.023	0.035	3.303	0.133	2.991	3.124	0.134
December-16													(0.122)	2.643	2.521	0.023	0.035	2.579	(0.109)	2.660	2.551	0.192
January-17													0.384	3.303	3.687	0.023	0.035	3.745	(0.206)	3.292	3.086	0.178
February-17													(0.172)	2.756	2.584	0.023	0.035	2.642	(0.561)	2.764	2.203	0.255
March-17													0.330	1.497	1.827	0.023	0.035	1.885	0.500	2.468	2.968	0.315
April-17													0.400	1.809	2.209	0.023	0.035	2.267	0.857	2.527	3.384	0.474
May-17													(0.290)	2.184	1.894	0.023	0.035	1.952	0.989	2.737	3.726	0.682
June-17													(1.025)	2.202	1.177	0.023	0.035	1.235	1.802	3.002	4.804	0.920
July-17													(0.597)	2.361	1.764	0.023	0.035	1.822	0.414	2.488	2.902	1.972

Gas Utilities
Monthly Filings for Acknowledgement

Direct Energy Regulated Services

AltaGas Utilities Inc.

<u>North</u>						<u>South</u>						<u>Combined</u>						<u>AltaGas Utilities Inc.</u>				
<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	Forecast Charge ²	Margin ¹	Total Rider F	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	Forecast Charge ²	Margin ¹	Total Rider F	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	Forecast Charge ²	Margin ¹	Total Rider F	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCRR</u>	Rider D	Rider G
<u>\$/Gigajoule</u>																						

2 Charge is for forecasts of certain energy related amounts previously included in the GCFR (approved in Decision 2009-238 and Decision 2010-317 - August 1, 2010 - \$0.051; January 1, 2011 - \$0.063). In Decision 2011-046 an additional a true-up charge for the energy related forecast charges in the amount of \$0.034/GJ was approved for the period April 1, 2011 to December 31, 2011.

3 Calculated by Gas Utilities from averages of AECO/NGX Intra-Alberta Near Month and Settlement prices reported in the preceding month for use in determining the monthly gas charge.