



January 21, 2010

Dear Market Participants and Interested Parties:

Re: Final Proposed Level II Changes to Existing OPP 505 Fort McMurray Area (“OPP 505 Changes”)

Please find attached the OPP 505 Changes being recommended for internal AESO approval in January 2010. The OPP 505 changes were initially distributed for consultation on December 3, 2009.

For ease of reference, the following grid is hyperlinked to provide assistance in directing stakeholders to the summary of the OPP 505 Changes and the attachments. The attached summary provides more information on the OPP Changes, including a brief explanation of the reason why they are needed.

Rule Number	Description	Level	Most relevant stakeholder interest
OPP 505	Fort McMurray Area	II	GFOs, TFOs, load customers and market participants

The AESO is required to provide responses to market participant comments pursuant to Section 8 of the Alberta Utilities Commission (“Commission”) Rule 017. No written comments were received on the OPP 505 Changes.

Pursuant to Section 9 of Commission Rule 017, please note the following:

1. The AESO will be filing the OPP 505 Changes with the Commission on February 8, 2010;
2. Market Participants, as defined in the *Electric Utilities Act* (“EUA”), may object to an ISO rule filed with the Commission within 10 days of the publication by the Commission of the notice of filing of the ISO rule, in accordance with Section 20.4 of the EUA.
3. The OPP 505 Changes are proposed to be effective on February 25, 2010, in accordance with Section 20.3 of the EUA.

Yours sincerely,

Original Signed By

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Attachments



Final Proposed LEVEL II ISO Rule Changes

Level II changes are changes that are expected to have a moderate or low impact on the industry or the ISO, and generally require little or no effort by stakeholders for implementing a solution. They are provided to stakeholders to review to ensure that the expected impact is reasonable, to identify unrealized impacts and/or to provide notice of the potential change in administrative processes.

OPP 505 Fort McMurray Area	
Rule Section/Number	Part 3, OPP 505 Fort McMurray Area
Summary of ISO Rule	OPP 505 provides criteria and policies for the operation of the Fort McMurray area transmission system and defines policies and procedures for the System Controller in implementing transfer limits and ensuring system security in the Fort McMurray area.
Summary of Amendment	The OPP 505 Changes allow for a new load facility scheduled for interconnection in the area in February 2010. To maintain up to date procedures, the AESO proposes the additions of: the IOR Kearl Lake facility to the Ruth Lake and Leismer cut-planes outlined in Table 1 of this OPP and an update to Figure 1 to reflect the addition of two substations in the Fort McMurray area.
Level	II
Explanation of Confidentiality	<p>OPP 505 has a confidential attachment Table 6 that contains a list of the Fort McMurray area load customers DTS levels. These levels are sensitive commercial information.</p> <p>Changes have been made to confidential Table 6 to add the DTS</p>



	<p>levels of the new facility interconnected in the area.</p> <p>The AESO will be requesting the commission confirm that disclosure of Table 6 as a confidential attachment to OPP 505 would not be in the public interest.</p>
Proposed Effective Date	February 25, 2010
AESO Contact	<p>Manager, Operations Procedures, Jason Murray, opp_comments@aeso.ca (403) 705-5230</p>
Attachments	<p>See attached:</p> <p>Rationale Document for Final Changes to OPP 505</p>