



## Proposed Level II “Package 3” Amendments of Certain ISO Rule Section G1 Definitions (“Clean”)

### I. GI Definitions to be Amended

*The following ISO Rule Section G1 Definitions are hereby Amended:*

"**commissioning**" means the process of carrying out, after **energization** but before **commercial operation**, activities designed to test electrical equipment or an electrical facility to confirm that it can satisfactorily enter **commercial operation** and, where applicable, meets the **ISO's** requirements and other relevant standards.

"**electric distribution system**" as defined in the **Act** means the plant, works, equipment, systems and services necessary to distribute electricity in a service area, but does not include a **generating unit** or a **transmission facility**.

"**interchange transaction**" means an energy or **ancillary services** transaction that crosses one or more **balancing authority area** boundaries.

"**ISO tariff**" as defined in the **Act** means the tariff prepared by the **ISO** under section 30 of the **Act** that has been approved by the **Commission**.

"**Market Surveillance Administrator**" as defined in the **Act** means the corporation continued by section 32 of the *Alberta Utilities Commission Act*.

"**material adverse change**" means a downgrade in the credit rating of a **market participant** by any credit rating agency, or an event that may result in the materially weaker creditworthiness of a **market participant** as reasonably determined by the **ISO**.

"**metering equipment**" as defined in the *AESO Measurement System Standard* means all measurement transformers, meters, recorders, remote communication equipment and associated wiring required for the measurement and, if applicable, remote storage of the active energy and reactive energy interval data for a single metering point.

"**outage**" means any full or partial unavailability of equipment.

"**point of delivery**" means the point at which electricity is transferred from **transmission facilities** to facilities owned by a **market participant** receiving **system access service** under the **ISO tariff**, including an **electric distribution system**.

"**point of interconnection**" means the point at which electricity is transferred between the **interconnected electric system** and a neighbouring jurisdiction and where the electricity so transferred is measured.



"**point of supply**" means the point at which electricity is transferred to **transmission facilities** from facilities owned by a **market participant** receiving **system access service** under the **ISO tariff**, including a **generating unit** or an **electric distribution system**.

"**settlement period**" means the period starting on the first day of each calendar month at 00:00 hours and ending on the last day of the same calendar month at 24:00 hours.

"**transmission facility**" as defined in the **Act** means an arrangement of conductors and transformation equipment that transmits electricity from the high voltage terminal of the generation transformer to the low voltage terminal of the step down transformer operating phase to phase at a nominal high voltage level of more than 25 000 volts to a nominal low voltage level of 25000 volts or less, and includes

- (i) transmission lines energized in excess of 25000 volts,
- (ii) insulating and supporting structures,
- (iii) substations, transformers and switchgear,
- (iv) operational, telecommunication and control devices,
- (v) all property of any kind used for the purpose of, or in connection with, the operation of the transmission facility, including all equipment in a substation used to transmit electric energy from (A) the low voltage terminal, to (B) **electric distribution system** lines that exit the substation and are energized at 25 000 volts or less, and
- (vi) connections with electric systems in jurisdictions bordering Alberta,

but does not include a **generating unit** or an **electric distribution system**