

AUC Rule 021 and Rule 028 Industry Consultation Meeting Summary

Meeting date	May 29, 2014	Time	2 p.m. to 4 p.m.
Location	<u>Teleconference</u> Phone: 1-866-792-1318 Conference code: 8665992	Facilitator	AUC staff

1 Introductions

Name	Company
Flora van Wageningen	Alberta Electric System Operator
Heather Hart	AltaGas Utilities Inc.
Steve Lai	AltaGas Utilities Inc.
Linda Kinnee	AltaGas Utilities Inc.
Enrique Nino	ATCO Electric Ltd.
Jessica Laird	ATCO Electric Ltd.
Mary-Lou Pura	ATCO Electric Ltd.
Andrea Laroiya	AUC
Mathew Morgan	AUC
Robert Thomas	AUC
Bettyann Skagen	Battle River REA
Paula Robertson	City of Red Deer
Ralph Steendam	CAREA/EQUS REA
Lori Harnack	Cognera Corp.
Karen Cooke	Direct Energy
John Hutchison	ENMAX Commercial Services Inc.
Carla Pitura	ENMAX Encompass
Herta Glimpel	ENMAX Power Corporation
Hala Elsaadi	EPCOR Distribution & Transmission Inc.
Christine Harkness	EPCOR Distribution & Transmission Inc.
Joel Milne-Epp	EPCOR Energy Alberta Inc.
Naomi Broni	EPCOR Energy Alberta Inc.
Angela Corsi	FortisAlberta Inc.
Jeff Anthofer	Link Energy
Sergio Guajardo	MIDAS Metering Services Ltd.
Susan Enskat	UCA

2 Implementation discussion

- Discussion around whether stakeholders are encountering any issues pre-implementation or if everyone is on target.

- EEAI brought up a recent issue it had raised, RIM Issue 528, Rule 021 – Version 2.4 Confirmation of DSO Processes On Backdated SMCs. Fortis reviewed its process that SMC corrections are triggered manually by backdating the effective date of the site status and because its system is designed to send only one SMC per day to reflect a status change at the end of the day, there is only one correction SMC per day. EEAI and Fortis agreed to further discuss this issue offline if need be.
- Clarification was requested around the timing of the completion notification transactions, Section 9.6.7 (3) of Rule 021. It was confirmed that the completion notification transactions will be sent a minimum of once per hour between 6 a.m. and 7 p.m. and at least once between 7 p.m. and 6 a.m. each day upon the respective completion or failure of the requested ENR/DER.
- ATCO Electric brought up a recent issue it had raised, RIM Issue 526, Rule 021 – Sending ENR/DER Responses Hourly, stating that an exemption from sending hourly during regular monthly system maintenance should be added to Section 9.6.7 like in Section 7.4 – 5(c). AUC staff indicated that it would present this change and some other agreed upon changes to Version 2.4 to the Commission in the next couple months and that there would be no formal consultation on these changes. AUC staff will send out notification of the changes to the group once they have been made.

ACTION: AUC staff to get approval for formerly agreed upon changes to Rule 021 Version 2.4 and will notify the industry consultation group when approved.

- Each stakeholder group present confirmed that they were on schedule to implement Rule 021 and Rule 028 on June 21, 2014, after 5:00 p.m.

3 Schedule time to discuss Critical to Have Power flag issues

- Discussion on Critical to Have Power flag issues to be scheduled after implementation.

4 Other issues

- No other issues were raised.