

Notice

Applications for transmission system development in the Provost area have been received

Proceeding 23339 Applications 23339-A001 to 23339-A006

The Alberta Utilities Commission, the independent utilities regulator, will be considering the electric transmission development applications in Proceeding 23339. If you feel you may be affected by these applications, you can provide input to the AUC before it makes its decision.

The Alberta Electric System Operator has applied, under the *Electric Utilities Act*, for approval of the need to construct a new transmission line to improve the reliability of electric distribution services in the municipal districts of Provost and Wainwright.

AltaLink Management Ltd. has applied in separate applications to construct the facilities to meet the need identified by the Alberta Electric System Operator under the *Hydro and Electric Energy Act*. AltaLink Management Ltd. has requested approval to construct a 33 kilometre, 138-kilovolt (kV) transmission line between Provost 545S Substation and Hayter 277S Substation and proposed a preferred and alternate route for the transmission line. The Commission may approve the preferred route or the alternate route. Provost 545S Substation is located in the northwest quarter of Section 7, Township 39, Range 2, west of the Fourth Meridian. Hayter 277S Substation is located in the southeast quarter of Section 17, Township 41, Range 1, west of the Fourth Meridian. The locations of the proposed transmission line routes and substations are shown on the map.

AltaLink Management Ltd. also applied to alter Provost 545S Substation, modify a 100-metre section of transmission line 715L, and alter the Hayter 277S and Killarney Lake 267S substations, including replacing the existing telecommunication towers. Killarney Lake 267S Substation is located in the southwest quarter of Section 1, Township 42, Range 3, west of the Fourth Meridian.

Additional information about the applications

The alterations at Provost 545S Substation include the addition of two 138-kV circuit breakers and one new control building as well as an expansion of the substation fenceline. Transmission line 715L modifications include relocating an approximately 100-metre section of the line on the west side of Provost 545S Substation. The alterations at Hayter 277S Substation include the addition of two 138-kV circuit breakers, one new 25-kV circuit breaker, and replacement of the

existing telecommunications tower. The alterations at Killarney Lake 267S Substation include the addition of one 138-kV circuit breaker and replacement of the existing telecommunications tower. For full application details visit the AUC website, log on to the eFiling System, enter the proceeding number and select go.

Written submissions are due April 23, 2018.

If you wish to participate in this proceeding, you may be eligible for funding to support your position, which includes costs for legal representation and expert witnesses. To learn more about the application and review process, intervener funding and what has been applied for, please review the steps for a facility project under the Review process section of the AUC website or contact Trevor Richards at 403-592-4469 or email your questions to trevor.richards@auc.ab.ca.

Information session

The AUC will be holding an information session to provide you with information about how you may become involved in this proceeding and the funding which may be available to you. The project and its merits will not be discussed in this presentation:

Canalta Hotel Provost
3611 57 Ave, Provost, Alberta
Tuesday, April 17, 2018 at 7 p.m.

Participant information

If you cannot attend the information session, please review our website or contact our Consumer Relations group for more information about your opportunities for involvement, assistance with your submission, and the funding options which may be available to you under Rule 009: *Rules on Local Intervener Funding*. They can be contacted at 780-427-4903 or by email at consumer-relations@auc.ab.ca.

The applications, and any associated documents being reviewed, are publicly available on our website. Alternatively, you may contact the applicants for further details about what is being applied for, or for a copy of the application.

Alberta Electric System Operator	AltaLink Management Ltd.
Brenda Hill	Michelle Lemieux
Phone: 403-539-2948	Phone: 403-267-5909
Email: need.applications@aeso.ca	Email: projects@altalink.ca

Submissions

To register your concerns, or your support for the proposed project, please visit the AUC website and log in to the eFiling System to file your submission for Proceeding 23339. If you do not have access to the internet, please contact us at 780-427-4903 for other options to submit your concerns and participate in this proceeding. If no written submissions are received, the Commission may make its decision without further notice or process.

Those who do not have access to the internet can send a submission by mail or fax, and the AUC will upload the submission on your behalf. Please send your name, address, phone number, legal land location, description of your land in relation to the proposed development and describe your interest in the land, your business, or your activities which may be affected. Please briefly describe the issues you would like the AUC to consider when making its decision.

The AUC must consider the AESO's assessment of need to be correct unless someone satisfies the Commission that the need application is technically deficient, or that to approve it would not be in the public interest.

Privacy

To support an open and transparent process, information you send to the AUC will be publicly available through the AUC's eFiling System. If there is confidential information you would like to file, a request must be made in advance of filing your submission.

Issued on March 21, 2018.

Alberta Utilities Commission
Douglas A. Larder, QC, General Counsel

