

October 30, 2018

Decision 23997-D01-2018

EPCOR Energy Alberta GP Inc.  
2000, 10423 101 St.  
Edmonton, Alta. T5H 0E8

Attention: Ms. Helen Luk Luong  
Manager, RRO & Default Operations

**EPCOR Energy Alberta GP Inc.  
Regulated Rate Tariff  
Electric Energy Charges and Non-Energy Charges – November 2018  
Proceeding 23997**

- On October 25, 2018, EPCOR Energy Alberta GP Inc.<sup>1</sup> (EEA) filed its energy charges applicable to its regulated rate tariff (RRT) for the month of November 2018 with the Alberta Utilities Commission. The RRT energy charges apply to the EPCOR Distribution & Transmission Inc. (EDTI) and FortisAlberta Inc. service territories.
- The filing included an attestation letter from a senior officer of EEA in accordance with the format directed by the Commission in Decision 20342-D02-2016.<sup>2</sup> The attestation letter stated the senior officer had conducted a final review of the filing and affirmed that the rates had been determined in accordance with the energy price setting plan (EPSP) for 2016 to 2018, as approved by the Commission in Decision 20342-D04-2017 (Errata).<sup>3</sup>
- EEA’s proposed energy charges for the month of November 2018 are as follows:

**Energy charges (EDTI service territory)**

Rate class	cents/kilowatt hour (kWh)
Residential	6.222
Small Commercial	6.222
Lighting	5.404

<sup>1</sup> Through Decision 2014-045: EPCOR Energy Alberta Inc. and EPCOR Energy Alberta GP Inc., Approval of Arrangement to Provide Regulated Rate Option Service, Proceeding 2818, Application 1609903-1, February 26, 2014, the Commission approved the appointment of EEA, in its capacity as the general partner of EPCOR Energy Alberta Limited Partnership, to provide regulated rate option service to eligible customers within EDTI’s and Fortis’ distribution service area.

<sup>2</sup> Decision 20342-D02-2016: EPCOR Energy Alberta GP Inc., 2014-2018 Energy Price Setting Plan Compliance Filing, Proceeding 20342, February 11, 2016.

<sup>3</sup> Decision 20342-D04-2017 (Errata): EPCOR Energy Alberta GP Inc., Backstop Procurement Mechanism and Backstop Supply Management, Proceeding 20342, November 28, 2017.

**Energy charges (Fortis service territory)**

Rate class	cents/kWh
Residential	6.134
Small Commercial	6.219
Lighting	5.324
Farm	6.179
Irrigation	6.110
Oil & Gas	6.099

4. As part of its filing and in accordance with the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, EEA also submitted its deferral account statement for the month of November 2018. EEA's energy charges did not exceed the price cap of 6.8 cents/kWh, and therefore, the price cap is not reflected in its energy charges for the month. EEA stated that its deferral account was calculated considering only deferral account balance adjustments.

5. The AUC has reviewed the filing, including the attestation letter from the senior officer. In accordance with Section 7(3) of the *Regulated Rate Option Regulation*, the AUC acknowledges that the energy charges as set out above represent rates determined in accordance with EEA's EPSP for 2016 to 2018 and are applicable to EEA's RRT in the EDTI and Fortis service territories for the month of November 2018.

6. The AUC has also reviewed EEA's deferral account statement and EEA's calculation of its deferral account balance. In accordance with Section 4 of the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, the AUC approves EEA's submitted deferral account statement for the month of November 2018. The approved deferral account statement is included as an appendix to this letter.

7. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, EEA must retain records sufficient to enable the AUC to audit any previous monthly rates set by EEA. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

8. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and EEA in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.

9. EEA's proposed non-energy charges, which took effect May 1, 2018, are as follows:

**Non-energy charges (EDTI service territory)**

Rate class	(\$/month/site)
Residential	5.36
Small Commercial	4.99
Lighting	4.96

**Non-energy charges (Fortis service territory)**

<b>Rate class</b>	<b>(\$/month/site)</b>
Residential	5.46
Small Commercial	5.76
Lighting	5.29
Farm	5.00
Irrigation	3.50
Oil & Gas	6.51

10. The AUC has reviewed the filing with respect to the non-energy charges and the AUC acknowledges that the above-noted non-energy charges represent rates determined in accordance with Decision 22879-D01-2017.<sup>4</sup> These non-energy charges are applicable to the EDTI and Fortis service territories respectively.

*(original signed by)*

Mark Kolesar  
Chair

Attachment

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<sup>4</sup> Decision 22879-D01-2017: EPCOR Energy Alberta GP Inc., 2018 Interim Regulated Rate Tariff, Proceeding 22879, October 13, 2017.



## Appendix 1 – EEA November 2018 Deferral Account Statement



Appendix 1 - EEA  
November 2018 Deferral  
(consists of 1 page)

DEFERRAL ACCOUNT STATEMENT PRESCRIBED UNDER Section 3 of RATE CAP (COMMISSION APPROVED REGULATED RATE TARIFFS) REGULATION  
( Calculation of Deferral Account Amounts for Owners regulated by the Alberta Utilities Commission)

NOTE: Areas shaded in grey to be completed by the Owner

A.) Current Delivery Month Calculation

Current Month Submission: Nov-18 Section 3(3)(a)

	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Forecast Consumption (kWh)	Deferral Account Amount (\$)
Rate Class	Regulation , Section 3(3)(a)(i)	Act, Section 2(1)(b)	Regulation Section 3(3)(a)(ii)	Regulation Section 3(3)(a)(iii) or (iv)
1 EDTI Residential	0.06222	0.068	119732821.7	0
2 EDTI Small Comm	0.06222	0.068	47789780.45	0
3 EDTI Lighting	0.05404	0.068	208097.7287	0
4 Fortis Residential	0.06134	0.068	158907007.6	0
5 Fortis Small Comm	0.06219	0.068	54367465.33	0
6 Fortis Lighting	0.05324	0.068	569480.2609	0
7 Fortis Farm	0.06179	0.068	36510069.49	0
8 Fortis Irrigation	0.0611	0.068	223498.5645	0
9 Fortis Oil & Gas	0.06099	0.068	911530.0002	0
			GST	0 Section 3(3)(a)(v)
<b>Total - Estimated (\$)</b>				<b>0</b> Section 3(3)(a)(v)

B.) Recalculation based on actual consumption data

Previously Submitted Month: May-18 Section 3(3)(b)

	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Actual Consumption (kWh)	Previous Deferral Account Amount (\$)	*Recalculation (\$)	Difference (\$)
Rate Class	Regulation Section 3(3)(b)(i)	Act, Section 2(1)(b)	Regulation Section 3(3)(b)(ii)	Regulation Section 3(3)(b)(iii)	Regulation Section 3(3)(b)(iv)	Regulation Section 3(3)(b)(v)
1 EDTI Residential	0.05379	0.068	105036192.3	0	0	0
2 EDTI Small Comm	0.05379	0.068	46215000.84	0	0	0
3 EDTI Lighting	0.03779	0.068	132387.0342	0	0	0
4 Fortis Residential	0.05312	0.068	133814830.2	0	0	0
5 Fortis Small Comm	0.05384	0.068	50028099.85	0	0	0
6 Fortis Lighting	0.03749	0.068	323155.4483	0	0	0
7 Fortis Farm	0.0535	0.068	25177605.14	0	0	0
8 Fortis Irrigation	0.05248	0.068	9473430.314	0	0	0
9 Fortis Oil & Gas	0.05235	0.068	888198.2324	0	0	0
10 Fortis REA Farm	0.05355	0.068	342.9161	0	0	0
					GST	0 Section 3(3)(c)
					<b>Balance Adjustment (\$)</b>	<b>0</b> Section 3(3)(c)

Previously Submitted Month:                      Section 3(3)(b)

1		0.068				
2		0.068				
3		0.068				
4		0.068				
5		0.068				
6		0.068				
					GST	Section 3(3)(c)
					<b>Balance Adjustment (\$)</b>	<b>0</b> Section 3(3)(c)

C.) Deferral Account Balance (\$): Net Amount Payable by Province/(Payable by the Owner)

0 Section 3(3)(d)

\*Instruction:  
For Recalculation, calculate the  
Actual Results for applicable month  
for each rate class based on final  
monthly rate and actual  
consumption, according to sections  
3.3.b.(i) and (ii)

Document Review and Sign-off:

Mark Kolesar, Chair  
Name and Title of AUC Signing Authority

October 30, 2018  
Date