

October 30, 2018

Decision 24000-D01-2018

ENMAX Energy Corporation
141 50 Ave. S.E.
Calgary, Alta. T2G 4S7

Attention: Mr. Andrew Davison
Specialist, Regulatory Applications

**ENMAX Energy Corporation
Regulated Rate Tariff
Electric Energy Charges – November 2018
Proceeding 24000**

1. On October 25 2018, ENMAX Energy Corporation (ENMAX) filed its energy charges applicable to its regulated rate tariff (RRT) for the month of November 2018 with the Alberta Utilities Commission.
2. The filing included an attestation letter from a senior officer of ENMAX in accordance with the format directed by the Commission in Decision 20448-D01-2017.¹ The attestation letter stated the senior officer had conducted a review of the filing and affirmed that the rates had been determined in accordance with the energy price setting plan (EPSP) for 2016 to 2018. ENMAX's EPSP was approved by the Commission in Decision 20448-D01-2017, Decision 22510-D01-2017² and Decision 23223-D01-2018.³
3. ENMAX's proposed energy charges for the month of November 2018 are as follows:

Rate class	cents/kilowatt hour (kWh)
Residential	6.306
Commercial	6.306

4. The EPSP also requires ENMAX to file an attestation letter signed by its Regulated Rate Option (RRO) trader. ENMAX did not file this trader attestation letter with its November 2018 rate filing. However, ENMAX submitted a confidential self-reporting EPSP procurement event letter (event letter) to the Commission's Market Oversight and Enforcement group on October 23, 2018, that explains why an RRO trader attestation letter was not included in its November 2018 filing. ENMAX submitted further in its event letter why it would not be filing a

¹ Decision 20448-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan, January 30, 2017.

² Decision 22510-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Compliance Filing, October 30, 2017.

³ Decision 23223-D01-2018: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Second Compliance Filing, June 15, 2018.

trader attestation letter until its February 2019 filing. The Commission has reviewed the event letter filed by ENMAX. For the purposes of ENMAX's November 2018 energy charges, the Commission is satisfied that, at this time, ENMAX cannot reasonably comply with the Commission's previous direction to include a trader attestation letter. The Commission's Market Oversight and Enforcement group will establish any process that may be necessary to address ENMAX's October 23, 2018 letter.

5. For the November 2018 monthly filing, the Commission confirmed that the lack of attestation letter did not interfere with the Commission's ability to verify calculation of the energy charges in the November 2018 filing. Further, the Commission waives the requirement for ENMAX to provide an attestation letter in its December 2018 and January 2019 monthly filings. For its monthly filings after January 2019, ENMAX is expected to provide a trader attestation letter consistent with ENMAX's EPSP.

6. In paragraph 69 of Decision 23223-D01-2018, the Commission directed EEC to update its adders calculation in its energy charge calculation spreadsheet in EEC's monthly filing. In paragraph 76 of the same decision, the Commission directed EEC to revert its risk cycle adder to the annual recalculation formula approved in previous decisions. The Commission has reviewed EEC's energy charge calculation and confirms that EEC has updated its calculations as directed. EEC has complied with both of these directions.

7. In paragraph 70 of Decision 22510-D01-2017, the Commission approved \$2,800 for construction of a second workstation for ENMAX's RRO trader. In its November 2018 energy charge filing, ENMAX proposed to recover this cost as a one-time charge in its energy rates. The Commission finds that it is reasonable for this cost to be recovered as a one-time charge in ENMAX's November 2018 energy rates. The amount to be recovered is not material relative to other items included in ENMAX's energy rates and therefore it can be reasonably recovered in one month.

8. As part of its filing and in accordance with the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, ENMAX also submitted its deferral account statement for the month of November 2018. ENMAX's energy charges did not exceed the price cap of 6.8 cents/kWh, and therefore, the price cap is not reflected in its energy charges for the month. ENMAX stated that its deferral account was calculated considering only deferral account balance adjustments.

9. The AUC has reviewed the filing, including the attestation letter from the senior officer. In accordance with Section 7(3) of the *Regulated Rate Option Regulation*, the AUC acknowledges that the energy charges as set out above represent rates determined in accordance with ENMAX's EPSP for 2016 to 2018.

10. The AUC has also reviewed ENMAX's deferral account statement and ENMAX's calculation of its deferral account balance. In accordance with Section 4 of the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, the AUC approves ENMAX's submitted deferral account statement for the month of November 2018. The approved deferral account statement is included as an appendix to this letter.

11. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, ENMAX must retain records sufficient to enable the AUC to audit any previous monthly rates set by ENMAX. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

12. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and ENMAX in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.

(original signed by)

Mark Kolesar
Chair

Attachment

Appendix 1 – ENMAX November 2018 Deferral Account Statement



Appendix 1 - EEC
November 2018 Deferral
(consists of 1 page)

DEFERRAL ACCOUNT STATEMENT PRESCRIBED UNDER Section 3 of RATE CAP (COMMISSION APPROVED REGULATED RATE TARIFFS) REGULATION
(Calculation of Deferral Account Amounts for Owners regulated by the Alberta Utilities Commission)

NOTE: Areas shaded in grey to be completed by the Owner

A.) Current Delivery Month Calculation

Current Month Submission: November, 2018 Section 3(3)(a)

Rate Class	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Forecast Consumption (kWh)	Deferral Account Amount (\$)
1 Residential	0.06306	0.068	87221154.15	0
2 Commercial	0.06306	0.068	30642999.17	0
3		0.068		
4		0.068		
5		0.068		
6		0.068		
GST				0
Total - Estimated (\$)				0

Section 3(3)(a)(v) Section 3(3)(a)(v)

B.) Recalculation based on actual consumption data

Previously Submitted Month: May, 2018 Section 3(3)(b)

Rate Class	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Actual Consumption (kWh)	Previous Deferral Account Amount (\$)	*Recalculation (\$)	Difference (\$)
1 Residential	0.05566	0.068	72865567.18	0	0	0
2 Commercial	0.05566	0.068	30480828.57	0	0	0
3		0.068				
4		0.068				
5		0.068				
6		0.068				
GST						0
Balance Adjustment (\$)						0

Section 3(3)(c) Section 3(3)(c)

Previously Submitted Month: Section 3(3)(b)

1		0.068				
2		0.068				
3		0.068				
4		0.068				
5		0.068				
6		0.068				
GST						0
Balance Adjustment (\$)						0

Section 3(3)(c) Section 3(3)(c)

C.) Deferral Account Balance (\$): Net Amount Payable by Province/(Payable by the Owner) 0 Section 3(3)(d)

**Instruction:
 For Recalculation, calculate the Actual Results for applicable month for each rate class based on final monthly rate and actual consumption, according to sections 3.3.b.(i) and (ii)*

Document Review and Sign-off:

Mark Kolesar, Chair

 Name and Title of AUC Signing Authority

October 30, 2018

 Date