

November 29, 2018

Decision 24095-D01-2018

ENMAX Energy Corporation
141 50 Ave. S.E.
Calgary, Alta. T2G 4S7

Attention: Mr. Andrew Davison
Specialist, Regulatory Applications

**ENMAX Energy Corporation
Regulated Rate Tariff
Electric Energy Charges – December 2018
Proceeding 24095**

- On November 26, 2018, ENMAX Energy Corporation (ENMAX) filed its energy charges applicable to its regulated rate tariff (RRT) for the month of December 2018 with the Alberta Utilities Commission.
- The filing included an attestation letter from a senior officer of ENMAX in accordance with the format directed by the Commission in Decision 20448-D01-2017.¹ The attestation letter stated the senior officer had conducted a review of the filing and affirmed that the rates had been determined in accordance with the energy price setting plan (EPSP) for 2016 to 2018. ENMAX’s EPSP was approved by the Commission in Decision 20448-D01-2017, Decision 22510-D01-2017² and Decision 23223-D01-2018.³
- ENMAX’s proposed energy charges for the month of December 2018 are as follows:

Rate class	Energy charge as calculated cents/kilowatt hour (kWh)	Energy charge as billed cents/kWh
Residential	7.374	6.800
Commercial	7.374	6.800

- ENMAX’s EPSP also requires ENMAX to file an attestation letter signed by its Regulated Rate Option (RRO) trader. ENMAX did not file this attestation letter with its December 2018 rate filing. ENMAX submitted a confidential self-reporting event that explains why ENMAX did not submit an RRO trader attestation letter. The Commission has reviewed the self-reporting event filed by ENMAX. For the purposes of ENMAX’s December 2018 energy charges, the Commission is satisfied that the self-reporting event does not affect ENMAX’s

¹ Decision 20448-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan, January 30, 2017.
² Decision 22510-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Compliance Filing, October 30, 2017.
³ Decision 23223-D01-2018: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Second Compliance Filing, June 15, 2018.

December 2018 energy charges and the Commission, therefore, can still acknowledge ENMAX's December 2018 energy charges.

5. As part of its filing and in accordance with the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, ENMAX also submitted its deferral account statement for the month of December 2018. ENMAX's energy charges exceeded the price cap of 6.8 cents/kWh, and therefore, the price cap is reflected in ENMAX's energy charges for the month. ENMAX stated that its deferral account was calculated for both the revenue shortfall related to the implementation of the price cap in addition to any deferral account balance adjustments.

6. The AUC has reviewed the filing, including the attestation letter from the senior officer.

7. In paragraph 135 of Decision 22510-D01-2017, the Commission directed EEC to recalculate its risk cycle adder annually. However, the most recent pro forma energy charge calculation spreadsheet, approved in Decision 23223-D01-2018, inadvertently included a formula that recalculates the risk cycle adder on a monthly basis. In EEC's November 2018 RRT energy charge filing, the risk cycle adder calculated in the pro forma worksheet was \$0.95 per megawatt hour. The risk cycle adder was calculated as \$0.94 per megawatt hour in EEC's December 2018 filing. The Commission considers that the intent of both decisions was that the risk cycle adder is to be calculated on an annual basis only. The Commission also considers that the difference between the two risk cycle adder values is immaterial for the purposes of acknowledgement of the December 2018 filing. Accordingly, the Commission is satisfied that inclusion of a \$0.94 per megawatt hour risk cycle adder is reasonable for the purposes of EEC's December 2018 RRT energy charges. To address the calculation of the risk cycle adder in the pro forma worksheet, the Commission will issue an errata to Decision 23223-D01-2018, in due course, to resolve the inconsistency in the pro forma worksheet.

8. In accordance with Section 7(3) of the *Regulated Rate Option Regulation* and noting the risk cycle adder inconsistency in the previous paragraph, the AUC acknowledges that the energy charges as set out above represent rates determined in accordance with ENMAX's EPSP for 2016 to 2018.

9. The AUC has also reviewed ENMAX's deferral account statement and ENMAX's calculation of its deferral account balance. In accordance with Section 4 of the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, the AUC approves ENMAX's submitted deferral account statement for the month of December 2018. The approved deferral account statement is included as an appendix to this letter.

10. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, ENMAX must retain records sufficient to enable the AUC to audit any previous monthly rates set by ENMAX. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

11. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and ENMAX in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.

(original signed by)

Mark Kolesar
Chair

Attachment

Appendix 1 – ENMAX December 2018 Deferral Account Statement



Appendix 1 - EEC
December 2018 Defer
(consists of 1 page)

DEFERRAL ACCOUNT STATEMENT PRESCRIBED UNDER Section 3 of RATE CAP (COMMISSION APPROVED REGULATED RATE TARIFFS) REGULATION
(Calculation of Deferral Account Amounts for Owners regulated by the Alberta Utilities Commission)

NOTE: Areas shaded in grey to be completed by the Owner

A.) Current Delivery Month Calculation

Current Month Submission: Dec-18 Section 3(3)(a)

	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Forecast Consumption (kWh)	Deferral Account Amount (\$)
	Regulation , Section 3(3)(a)(i)	Act, Section 2(1)(b)	Regulation Section 3(3)(a)(ii)	Regulation Section 3(3)(a)(iii) or (iv)
1 Residential	0.07374	0.068	94766585.85	543960.2028
2 Commercial	0.07374	0.068	31850007.45	182819.0427
3		0.068		
4		0.068		
5		0.068		
6		0.068		
			GST	36338.96228
			Total - Estimated (\$)	763118.2078

B.) Recalculation based on actual consumption data

Previously Submitted Month: Jun-18 Section 3(3)(b)

	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Actual Consumption (kWh)	Previous Deferral Account Amount (\$)	*Recalculation (\$)	Difference (\$)
	Regulation Section 3(3)(b)(i)	Act, Section 2(1)(b)	Regulation Section 3(3)(b)(ii)	Regulation Section 3(3)(b)(iii)	Regulation Section 3(3)(b)(iv)	Regulation Section 3(3)(b)(v)
1 Residential	0.05062	0.068	71881057.4	0	0	0
2 Commercial	0.05062	0.068	29848011.26	0	0	0
3		0.068				
4		0.068				
5		0.068				
6		0.068				
					GST	
					Balance Adjustment (\$)	0

Previously Submitted Month: Section 3(3)(b)

1		0.068				
2		0.068				
3		0.068				
4		0.068				
5		0.068				
6		0.068				
					GST	
					Balance Adjustment (\$)	

C.) Deferral Account Balance (\$): Net Amount Payable by Province/(Payable by the Owner)

763118.2078 Section 3(3)(d)

**Instruction:
For Recalculation, calculate the Actual Results for applicable month for each rate class based on final monthly rate and actual consumption, according to sections 3.3.b.(i) and (ii)*

Document Review and Sign-off:

Mark Kolesar, Chair
Name and Title of AUC Signing Authority

November 29, 2018
Date