

January 31, 2019

Decision 24274-D01-2019

ENMAX Energy Corporation
 141 50 Ave. S.E.
 Calgary, Alta. T2G 4S7

Attention: Mr. Andrew Davison
 Specialist, Regulatory Applications

**ENMAX Energy Corporation
 Regulated Rate Tariff
 Electric Energy Charges – February 2019
 Proceeding 24274**

- On January 25, 2019, ENMAX Energy Corporation (ENMAX) filed its energy charges applicable to its regulated rate tariff (RRT) for the month of February 2019 with the Alberta Utilities Commission.
- The filing included an attestation letter from a senior officer of ENMAX in accordance with the format directed by the Commission in Decision 20448-D01-2017.¹ The attestation letter stated the senior officer had conducted a review of the filing and affirmed that the rates had been determined in accordance with the energy price setting plan (EPSP) for 2016 to 2018. ENMAX’s EPSP was approved by the Commission in Decision 20448-D01-2017, Decision 22510-D01-2017² and Decision 23223-D01-2018.³
- ENMAX’s proposed energy charges for the month of February 2019 are as follows:

Rate class	Energy charge as calculated cents/kilowatt hour (kWh)	Energy charge as billed cents/KWh
Residential	7.009	6.800
Commercial	7.009	6.800

- As part of its filing and in accordance with the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, ENMAX also submitted its deferral account statement for the month of February 2019. ENMAX’s energy charges exceeded the price cap of 6.8 cents/kWh, and therefore, the price cap is reflected in ENMAX’s energy charges for the month. ENMAX stated that its deferral account was calculated for both the revenue shortfall

¹ Decision 20448-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan, January 30, 2017.
² Decision 22510-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Compliance Filing, October 30, 2017.
³ Decision 23223-D01-2018: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Second Compliance Filing, June 15, 2018.

related to the implementation of the price cap in addition to any deferral account balance adjustments.

5. The AUC has reviewed the filing, including the attestation letter from the senior officer. In accordance with Section 7(3) of the *Regulated Rate Option Regulation*, the AUC acknowledges that the energy charges as set out above represent rates determined in accordance with ENMAX's EPSP for 2016 to 2018.

6. The AUC has also reviewed ENMAX's deferral account statement and ENMAX's calculation of its deferral account balance. In accordance with Section 4 of the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, the AUC approves ENMAX's submitted deferral account statement for the month of February 2019. The approved deferral account statement is included as an appendix to this letter.

7. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, ENMAX must retain records sufficient to enable the AUC to audit any previous monthly rates set by ENMAX. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

8. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and ENMAX in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.

(original signed by)

Mark Kolesar
Chair

Attachment

Appendix 1 – ENMAX February 2019 Deferral Account Statement



Appendix 1 - EEC
February 2019 Defer
(consists of 1 page)

DEFERRAL ACCOUNT STATEMENT PRESCRIBED UNDER Section 3 of RATE CAP (COMMISSION APPROVED REGULATED RATE TARIFFS) REGULATION
(Calculation of Deferral Account Amounts for Owners regulated by the Alberta Utilities Commission)

NOTE: Areas shaded in grey to be completed by the Owner

A.) Current Delivery Month Calculation

Current Month Submission: Feb-19 Section 3(3)(a)

Rate Class	Regulation , Section 3(3)(a)(i)	Act, Section 2(1)(b)	Forecast Consumption (kWh)	Deferral Account Amount (\$)
1 Residential	0.07009	0.068	76314631.58	159497.58
2 Commercial	0.07009	0.068	28227822.57	58996.14917
3		0.068		
4		0.068		
5		0.068		
6		0.068		
GST				10924.68646
Total - Estimated (\$)				229418.4156

Section 3(3)(a)(v)
Section 3(3)(a)(v)

B.) Recalculation based on actual consumption data

Previously Submitted Month: Aug-18 Section 3(3)(b)

Rate Class	Regulation Section 3(3)(b)(i)	Act, Section 2(1)(b)	Actual Consumption (kWh)	Previous Deferral Account Amount (\$)	*Recalculation (\$)	Difference (\$)
1 Residential	0.09469	0.068	74581064.02	2035761.357	1990568.599	-45192.75863
2 Commercial	0.09469	0.068	30118999.09	850109.5582	803876.0857	-46233.47244
3		0.068				
4		0.068				
5		0.068				
6		0.068				
GST						-4571.311554
Balance Adjustment (\$)						-95997.54263

Section 3(3)(c)
Section 3(3)(c)

Previously Submitted Month: Section 3(3)(b)

Rate Class	Regulation Section 3(3)(b)(i)	Act, Section 2(1)(b)	Actual Consumption (kWh)	Previous Deferral Account Amount (\$)	*Recalculation (\$)	Difference (\$)
1		0.068				
2		0.068				
3		0.068				
4		0.068				
5		0.068				
6		0.068				
GST						
Balance Adjustment (\$)						

Section 3(3)(c)
Section 3(3)(c)

C.) Deferral Account Balance (\$): Net Amount Payable by Province/(Payable by the Owner)

133420.873 Section 3(3)(d)

**Instruction:
 For Recalculation, calculate the
 Actual Results for applicable
 month for each rate class based
 on final monthly rate and actual
 consumption, according to
 sections 3.3.b.(i) and (ii)*

Document Review and Sign-off:

Mark Kolesar, Chair
 Name and Title of AUC Signing Authority

January 31, 2019
 Date