

March 27, 2019

Decision 24450-D01-2019

EPCOR Energy Alberta GP Inc.  
2000, 10423 101 St.  
Edmonton, Alta. T5H 0E8

Attention: Ms. Helen Luk Luong  
Manager, RRO & Default Operations

**EPCOR Energy Alberta GP Inc.**  
**Regulated Rate Tariff**  
**Electric Energy Charges and Non-Energy Charges – April 2019**  
**Proceeding 24450**

1. On March 25, 2019, EPCOR Energy Alberta GP Inc.<sup>1</sup> (EEA) filed its energy charges applicable to its regulated rate tariff (RRT) for the month of April 2019 with the Alberta Utilities Commission. The RRT energy charges apply to the EPCOR Distribution & Transmission Inc. (EDTI) and FortisAlberta Inc. service territories.
2. The filing included an attestation letter from a senior officer of EEA in accordance with the format directed by the Commission in Decision 22357-D01-2018.<sup>2</sup> The attestation letter stated the senior officer had conducted a final review of the filing and affirmed that the rates had been determined in accordance with the energy price setting plan (EPSP) for 2018 to 2021, as approved by the Commission in Decision 24284-D01-2019.<sup>3</sup> The EPSP was previously approved in Decision 22357-D01-2018, Decision 23492-D01-2018,<sup>4</sup> and Decision 23916-D01-2018.<sup>5</sup>

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<sup>1</sup> Through Decision 2014-045: EPCOR Energy Alberta Inc. and EPCOR Energy Alberta GP Inc., Approval of Arrangement to Provide Regulated Rate Option Service, Proceeding 2818, Application 1609903-1, February 26, 2014, the Commission approved the appointment of EEA, in its capacity as the general partner of EPCOR Energy Alberta Limited Partnership, to provide regulated rate option service to eligible customers within EDTI's and Fortis' distribution service area.

<sup>2</sup> Decision 22357-D01-2018: EPCOR Energy Alberta GP Inc., 2018-2021 Energy Price Setting Plan, March 16, 2018.

<sup>3</sup> Decision 24284-D01-2019: EPCOR Energy Alberta GP Inc., Application for Amendment to the 2018-2021 Energy Price Setting Plan, February 21, 2019.

<sup>4</sup> Decision 23492-D01-2018: EPCOR Energy Alberta GP Inc., 2018-2021 Energy Price Setting Plan Compliance Filing, May 31, 2018.

<sup>5</sup> Decision 23916-D01-2018: EPCOR Energy Alberta GP Inc., Application for Amendments to the 2018-2021 Energy Price Setting Plan, October 18, 2018.

3. EEA's proposed energy charges for the month of April 2019 are as follows:

**Energy charges (EDTI service territory)**

Rate class	Energy charge as calculated cents/kilowatt hour (kWh)	Energy charge as billed cents/kWh
Residential	6.981	6.800
Small Commercial	6.981	6.800
Lighting	5.272	5.272

**Energy charges (Fortis service territory)**

Rate class	Energy charge as calculated cents/kWh	Energy charge as billed cents/kWh
Residential	6.869	6.800
Small Commercial	6.965	6.800
Lighting	5.158	5.158
Farm	6.920	6.800
Irrigation	6.835	6.800
Oil & Gas	6.820	6.800

4. As part of its filing and in accordance with the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, EEA also submitted its deferral account statement for the month of April 2019. EEA's energy charges for the EDTI Residential, EDTI Small Commercial, Fortis Residential, Fortis Small Commercial, Fortis Farm, Fortis Irrigation, and Fortis Oil and Gas rate classes exceeded the price cap of 6.8 cents/kWh, and therefore, the price cap is reflected in EEA's energy charges for the month. EEA stated that its deferral account was calculated for both the revenue shortfall related to the implementation of the price cap in addition to any deferral account balance adjustments.

5. The AUC has reviewed the filing, including the attestation letter from the senior officer. In accordance with Section 7(3) of the *Regulated Rate Option Regulation*, the AUC acknowledges that the energy charges as set out above represent rates determined in accordance with EEA's EPSP for 2016 to 2018 and are applicable to EEA's RRT in the EDTI and Fortis service territories for the month of April 2019.

6. The AUC has also reviewed EEA's deferral account statement and EEA's calculation of its deferral account balance. In accordance with Section 4 of the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, the AUC approves EEA's submitted deferral account statement for the month of April 2019. The approved deferral account statement is included as an appendix to this letter.

7. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, EEA must retain records sufficient to enable the AUC to audit any previous monthly rates set by EEA. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

8. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and EEA in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.

9. EEA's proposed non-energy charges, which took effect May 1, 2018, are as follows:

**Non-energy charges (EDTI service territory)**

Rate class	(\$/month/site)
Residential	5.36
Small Commercial	4.99
Lighting	4.96

**Non-energy charges (Fortis service territory)**

Rate class	(\$/month/site)
Residential	5.46
Small Commercial	5.76
Lighting	5.29
Farm	5.00
Irrigation	3.50
Oil & Gas	6.51

10. The AUC has reviewed the filing with respect to the non-energy charges and the AUC acknowledges that the above-noted non-energy charges represent rates determined in accordance with Decision 22879-D01-2017.<sup>6</sup> These non-energy charges are applicable to the EDTI and Fortis service territories respectively.

*(original signed by)*

Mark Kolesar  
Chair

Attachment

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<sup>6</sup> Decision 22879-D01-2017: EPCOR Energy Alberta GP Inc., 2018 Interim Regulated Rate Tariff, Proceeding 22879, October 13, 2017.



## Appendix 1 – EEA April 2019 Deferral Account Statement



Appendix 1 - EEA  
April 2019 Deferral Ac  
(consists of 1 page)

DEFERRAL ACCOUNT STATEMENT PRESCRIBED UNDER Section 3 of RATE CAP (COMMISSION APPROVED REGULATED RATE TARIFFS) REGULATION  
( Calculation of Deferral Account Amounts for Owners regulated by the Alberta Utilities Commission)

NOTE: Areas shaded in grey to be completed by the Owner

A.) Current Delivery Month Calculation

Current Month Submission: Apr-19 Section 3(3)(a)

	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Forecast Consumption (kWh)	Deferral Account Amount (\$)
Rate Class	Regulation, Section 3(3)(a)(i)	Act, Section 2(1)(b)	Regulation Section 3(3)(a)(ii)	Regulation Section 3(3)(a)(iii) or (iv)
1 EDTI Residential	0.06981	0.068	99849593.93	180727.765
2 EDTI Small Comm	0.06981	0.068	42956922.96	77752.03057
3 EDTI Lighting	0.05272	0.068	153406.3597	0
4 Fortis Residential	0.06869	0.068	131275373.1	90580.00741
5 Fortis Small Comm	0.06965	0.068	47960917.43	79135.51376
6 Fortis Lighting	0.05158	0.068	350341.0772	0
7 Fortis Farm	0.0692	0.068	28739988.56	34487.98627
8 Fortis Irrigation	0.06835	0.068	1053697.989	368.7942962
9 Fortis Oil & Gas	0.0682	0.068	762158.789	152.4317578
			GST	23160.22645
			<b>Total - Estimated (\$)</b>	<b>486364.7555</b>

B.) Recalculation based on actual consumption data

Previously Submitted Month: Oct-18 Section 3(3)(b)

	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Actual Consumption (kWh)	Previous Deferral Account Amount (\$)	*Recalculation (\$)	Difference (\$)
Rate Class	Regulation Section 3(3)(b)(i)	Act, Section 2(1)(b)	Regulation Section 3(3)(b)(ii)	Regulation Section 3(3)(b)(iii)	Regulation Section 3(3)(b)(iv)	Regulation Section 3(3)(b)(v)
1 EDTI Residential	0.06577	0.068	109244296.1	0	0	0
2 EDTI Small Comm	0.06577	0.068	45934106.08	0	0	0
3 EDTI Lighting	0.0511	0.068	186358.819	0	0	0
4 Fortis Residential	0.06463	0.068	143785663.6	0	0	0
5 Fortis Small Comm	0.06553	0.068	53360899.46	0	0	0
6 Fortis Lighting	0.05026	0.068	483031.0764	0	0	0
7 Fortis Farm	0.06511	0.068	31028858.76	0	0	0
8 Fortis Irrigation	0.06384	0.068	547175.2784	0	0	0
9 Fortis Oil & Gas	0.06369	0.068	885442.7187	0	0	0
10				0	0	0
					GST	0
					<b>Balance Adjustment (\$)</b>	0

Previously Submitted Month:                      Section 3(3)(b)

1		0.068				
2		0.068				
3		0.068				
4		0.068				
5		0.068				
6		0.068				
					GST	
					<b>Balance Adjustment (\$)</b>	

C.) Deferral Account Balance (\$): Net Amount Payable by Province/(Payable by the Owner)

486364.7555 Section 3(3)(d)

\*Instruction:  
For Recalculation, calculate the  
Actual Results for applicable month  
for each rate class based on final  
monthly rate and actual  
consumption, according to sections  
3.3.b.(i) and (ii)

Document Review and Sign-off:

Mark Kolesar, Chair

Name and Title of AUC Signing Authority

March 27, 2019

Date