

June 27, 2019

Decision 24668-D01-2019

ENMAX Energy Corporation
 141 50 Ave. S.E.
 Calgary, Alta. T2G 4S7

Attention: Mr. Andrew Davison
 Manager, Regulatory Applications

**ENMAX Energy Corporation
 Regulated Rate Tariff
 Electric Energy Charges – July 2019
 Proceeding 24668**

1. On June 24, 2019, ENMAX Energy Corporation (ENMAX) filed its energy charges applicable to its regulated rate tariff (RRT) for the month of July 2019 with the Alberta Utilities Commission.

2. The filing included an attestation letter from a senior officer of ENMAX in accordance with the format directed by the Commission in Decision 20448-D01-2017.¹ The attestation letter stated the senior officer had conducted a review of the filing and affirmed that the rates had been determined in accordance with the energy price setting plan (EPSP) for 2016 to 2018. ENMAX’s EPSP was approved by the Commission in Decision 20448-D01-2017, Decision 22510-D01-2017,² Decision 23223-D01-2018³ and Decision 24341-D01-2019.⁴

3. ENMAX’s proposed energy charges for the month of July 2019 are as follows:

Rate class	Energy charge as calculated cents/kilowatt hour (kWh)	Energy charge as billed cents/kWh
Residential	8.434	6.800
Commercial	8.434	6.800

4. As part of its filing and in accordance with the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, ENMAX also submitted its deferral account statement for the month of July 2019. ENMAX’s energy charges exceeded the price cap of 6.8 cents/kWh, and therefore, the price cap is reflected in ENMAX’s energy charges for the month. ENMAX stated

¹ Decision 20448-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan, January 30, 2017.

² Decision 22510-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Compliance Filing, October 30, 2017.

³ Decision 23223-D01-2018: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Second Compliance Filing, June 15, 2018.

⁴ Decision 24341-D01-2019: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Amendment, April 9, 2019.

that its deferral account was calculated for both the revenue shortfall related to the implementation of the price cap in addition to any deferral account balance adjustments.

5. The AUC has reviewed the filing, including the attestation letter from the senior officer. In accordance with Section 7(3) of the *Regulated Rate Option Regulation*, the AUC acknowledges that the energy charges as set out above represent rates determined in accordance with ENMAX's EPSP for 2016 to 2018.

6. The AUC has also reviewed ENMAX's deferral account statement and ENMAX's calculation of its deferral account balance. In accordance with Section 4 of the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, the AUC approves ENMAX's submitted deferral account statement for the month of July 2019. The approved deferral account statement is included as an appendix to this letter.

7. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, ENMAX must retain records sufficient to enable the AUC to audit any previous monthly rates set by ENMAX. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

8. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and ENMAX in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.

9. The Commission may, within 30 days of the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

(original signed by)

Mark Kolesar
Chair

Attachment

Appendix 1 – ENMAX July 2019 Deferral Account Statement



Appendix 1 - EEC July
2019 Deferral Account
(consists of 1 page)

DEFERRAL ACCOUNT STATEMENT PRESCRIBED UNDER Section 3 of RATE CAP (COMMISSION APPROVED REGULATED RATE TARIFFS) REGULATION
(Calculation of Deferral Account Amounts for Owners regulated by the Alberta Utilities Commission)

NOTE: Areas shaded in grey to be completed by the Owner

A.) Current Delivery Month Calculation

Current Month Submission: Jul-19 Section 3(3)(a)

	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Forecast Consumption (kWh)	Deferral Account Amount (\$)
	Regulation , Section 3(3)(a)(i)	Act, Section 2(1)(b)	Regulation Section 3(3)(a)(ii)	Regulation Section 3(3)(a)(iii) or (iv)
1 Residential	0.08434	0.068	70557561.95	1152910.562
2 Commercial	0.08434	0.068	29873586.41	488134.402
3		0.068		
4		0.068		
5		0.068		
6		0.068		
			GST	82052.24821
			Total - Estimated (\$)	1723097.212

B.) Recalculation based on actual consumption data

Previously Submitted Month: Jan-19 Section 3(3)(b)

	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Actual Consumption (kWh)	Previous Deferral Account Amount (\$)	*Recalculation (\$)	Difference (\$)
	Regulation Section 3(3)(b)(i)	Act, Section 2(1)(b)	Regulation Section 3(3)(b)(ii)	Regulation Section 3(3)(b)(iii)	Regulation Section 3(3)(b)(iv)	Regulation Section 3(3)(b)(v)
1 Residential	0.07727	0.068	84,373,607.20	795607.6535	782143.3388	-13464.31468
2 Commercial	0.07727	0.068	32,123,976.20	327611.6608	297789.2594	-29822.40136
3		0.068				
4		0.068				
5		0.068				
6		0.068				
					GST	-2164.335802
					Balance Adjustment (\$)	-45451.05184

Previously Submitted Month: Section 3(3)(b)

1		0.068				
2		0.068				
3		0.068				
4		0.068				
5		0.068				
6		0.068				
					GST	
					Balance Adjustment (\$)	

C.) Deferral Account Balance (\$): Net Amount Payable by Province/(Payable by the Owner)

1677646.161 Section 3(3)(d)

**Instruction:
For Recalculation, calculate the Actual Results for applicable month for each rate class based on final monthly rate and actual consumption, according to sections 3.3.b.(i) and (ii)*

Document Review and Sign-off:

Mark Kolesar, Chair
Name and Title of AUC Signing Authority

June 27, 2019
Date