

Rule 005 RRT/DRT Amendments

June 9th 2010 Meeting Notes

Location: AUC Edmonton Offices and AUC Calgary Offices via Video-Conference

Time: 09:00 to 11:40

Meeting objectives:

- To review the revised schedules which were updated to reflect comments made in the initial meeting on April 28th, 2010 and an internal review by the AUC.
- Identify and make necessary changes to the schedules,
- Identify and document non-consensus items.
- Review the next steps.

Discussion Point	Status	Outcome
Review prior action items	Closed	No outstanding action items from April 28 th were noted.
Review schedules	In progress	<ol style="list-style-type: none"> 1. Revised schedules were discussed with no opposition voiced for the schedules as presented. 2. Minor changes and editing items for the RRT schedules were adjusted on-line, and noted for further review by the AUC to ensure consistency in line with the edits made (e.g. changing “end customer” to “customer” and “billed” to “billed and accrued”). The AUC will update the DRT schedules to reflect the changes made to the RRT schedules. 3. Agreed to delete schedule 7 (capital additions) with an update to schedule 6 whereby line 6 “assets under construction” was added so that the capital work in process balance is reported. The other line items reported on schedule 7 are already being reported on schedule 6. 4. DERS confirmed that it cannot currently provide the customer class breakdown for line items 7 - “Fixed Charge Revenue” and 8 - “Flow Through Revenue” on schedule 2 of the Default Rate Tariff schedules. DERS offered to provide allocated numbers. It was agreed that this is probably the best alternative, as the allocation should be fairly straightforward and accurate. AUC to consider how to accommodate this inconsistency.
Next steps	Closed	Silvia explained the next steps and confirmed that the target timeframe for approval of the Rule remains as the end of August, with the Regulated Rate Tariff and the Default Rate Tariff providers to file their completed

Discussion Point	Status	Outcome
		schedules with the AUC within 30 days of the rule being approved.

Appendix A - Summary of Action Items

Action Item	Participant Responsible
Determine how to accommodate inconsistency of DERS allocating total “flow through revenues” and “fixed charge revenues” across customer classes.	AUC

Appendix B - Meeting Participant Listing

Name of Participant	Entity Represented	Entity's Role
Jennifer Coleman	AltaGas Utilities Inc. (AltaGas) ¹	Reporting Entity – DRT Provider
John Fauville	Direct Energy Regulated Services (DERS)	Reporting Entity – RRT Provider and DRT Provider
Manoj Shah	Direct Energy Regulated Services (DERS)	Reporting Entity – RRT Provider and DRT Provider
Irada Shamilova	Direct Energy Regulated Services (DERS)	Reporting Entity – RRT Provider and DRT Provider
Kate Leonard	ENMAX Energy Corporation	Reporting Entity – RRT Provider
Louise Kaiser	ENMAX Energy Corporation	Reporting Entity – RRT Provider
Paul Gauthier	EPCOR Energy Alberta Inc. (EPCOR)	Reporting Entity – RRT Provider
Silvia Danchuk	Alberta Utilities Commission (AUC)	Regulator
Darcy Mazurkewich	Alberta Utilities Commission (AUC)	Regulator

¹ AUI provides both gas distribution and Default Rate Tariff services to its customers. It is the only gas (or electricity) distributor regulated by the AUC, which has opted to provide both services as allowed under the Default Gas Supply Regulation AR184/2003.