

**DA 2011-0025**

July 28, 2011

EPCOR Energy Alberta Inc.  
10065 Jasper Avenue  
Edmonton, AB T5J 3B1Attention: Mr. Pawel Stroemich  
Manager, Regulated Rate Option and Default Operations**EPCOR Energy Alberta Inc.**  
**Regulated Rate Tariff**  
**Electric Energy Charges – August 2011**  
**Application No. 1607528**

1. On July 25, 2011, EPCOR Energy Alberta Inc. (EEAI) filed its energy charges applicable to its Regulated Rate Tariff (RRT) for the month of August 2011 with the Alberta Utilities Commission (the AUC or the Commission). The RRT energy charges apply to the EPCOR Distribution & Transmission Inc. (EDTI) and FortisAlberta Inc. (Fortis) service territories.
2. The filing included a letter from the independent advisor.<sup>1</sup> The advisor stated that he had reviewed the energy charges filed by EEAI for the month of August 2011, and stated that they were calculated in accordance with all aspects of the Energy Price Setting Plan (EPSP) for 2011 to 2014, as approved in Decision [2011-123](#)<sup>2</sup> and later amended in Decision [2011-259](#).<sup>3</sup>
3. EEAI's EPSP, approved in Decision 2011-123 and amended in Decision 2011-259, formed part of a negotiated settlement, which the Commission considered to result in just and reasonable rates.

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<sup>1</sup> The advisor assisted in designing the 2006-2011 and the 2011-2014 energy price setting plans (EPSP) and has an ongoing role respecting the procurement of the energy under the protocols established in the EPSP.

<sup>2</sup> Decision 2011-123: EPCOR Energy Alberta Inc. Application for Approval of a Settlement Agreement in respect of the 2011-2014 Energy Price Setting Plan, Application No. 1606913, Proceeding ID No. 1032, March 31, 2011.

<sup>3</sup> Decision 2011-259: EPCOR Energy Alberta Inc. Amendment to 2011-2014 Energy Price Setting Plan, Application No. 1607373, Proceeding ID No. 1266, June 15, 2011. In this decision, EEAI request and received approval to amend its 2011-2014 EPSP to: i) clarify the timing of the load forecast used to determine hedging volumes; ii) correct an error in the on-peak price and off-peak price formulae; iii) revise the Target Volume Blocks and the Liquidity Adder Volume and; iv) to revise the backstop protocol.

4. EEAI's proposed energy charges for the month of August 2011 are as follows:

**Energy charges (EDTI service territory)**

Rate class	cents/kWh
Residential	12.953
Small Commercial	12.953
Lighting	6.483

**Energy charges (Fortis service territory)**

Rate class	cents/kWh
Residential	12.812
Small Commercial	12.931
Lighting	7.094
Farm	12.907
Irrigation	12.341
Oil & Gas	12.292

5. The AUC has reviewed the filing, including the letter from the advisor, and the AUC accepts that the above-noted energy charges represent rates determined in accordance with EEAI's EPSP for 2011-2014, including the month-ahead portion, uplift charges and the Index Support Agreement as approved in Decision 2011-123.

6. In accordance with Section 7(3) of the *Regulated Rate Option Regulation*, AR 262/2005, as amended, the AUC acknowledges that the energy charges as set out above are applicable to EEAI's RRT in the noted service territories for the month of August 2011.

7. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, EEAI must retain records sufficient to enable the AUC to audit any previous monthly rates set by EEAI. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

8. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and EEAI in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.



Heather Gnez  
Director – Rates, Calgary  
On behalf of the Alberta Utilities Commission