



Commercial/Industrial Greater than 5,000 kVA Distribution-Connected

Price (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

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Commercial/Industrial Greater than 5,000 kVA Totalized Distribution-Connected

Price Schedule SAS-CST

Effective: October 1, 2011

- For System Access Service, single or three-phase, that have a totalized maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is also applicable to new sites that forecast to have a normal totalized maximum demand of greater than or equal to 5,000 kVA. The Point of Service must be equipped with interval data metering.
- Each new site under this rate is required to enter into an Electric Service Agreement with EPCOR SYSTEM.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Energy Charge (per kWh)	Demand Charge (per kW per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	Fixed Point of Delivery Daily Charge
Transmission	SAS-CST4 \$0.00175	SAS-CST3* \$0.10701	SAS-CST6* \$0.00179	SAS-CST5* 4.82%	SAS-CST7* \$190.39

- **Billing demand** for the System charges shall be the higher of:
 - a) The highest metered demand during the billing period;
 - b) 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - c) the estimated demand;
 - d) the Transmission Contract Demand (TCD);
 - e) 50 kilowatts.

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Commercial/Industrial Greater than 5,000 kVA Totalized Distribution-Connected

Price (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
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Direct Transmission-Connected

Price Schedule SAS-DC

Effective: October 1, 2011

- For System Access Service, single or three-phase, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System, that are directly connected to a transmission substation, and do not make any use of System facilities owned by EPCOR System.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Energy Charge (per kWh)	Demand Charge (per kW per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	Fixed Point of Delivery Daily Charge (Multiplied by applicable Substation Fraction as defined in the AESO's DTS rate sheet)
Transmission	SAS-DC1* \$0.00175	SAS-DC2* \$0.14615	SAS-DC3* \$0.00175	SAS-DC4* 4.82%	SAS-DC5* \$230.37

- **Billing demand** for the transmission charge shall be the higher of:
 - (a) The highest metered demand during the billing period.
 - (b) 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Transmission Contract Demand (TCD)
 - (e) 50 kilowatts

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Direct Transmission-Connected

Price (Continued)

- The **'highest metered demand'** is defined for the purposes of this price schedule, according to Utility Order U2008-217 AESO 2007 GTA 2nd Refiling.
- **Charge for Deficient Power Factor** – Power Factor Charges according to Utility Order U2008-217 AESO 2007 GTA 2nd Refiling will apply.
- **Total charges from the AESO for each Point of Delivery applicable to sites on this rate will be flowed through to such sites.**

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:

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GENERATOR INTERCONNECTION Distribution-Connected

Price Schedule SAS-DGEN

Effective: October 1, 2011

- For Points of Service served by the Company from the Alberta Interconnected System, with on-site generating equipment connected to the System system, which may be used to supply load at the same site.
- For interconnection of the generator to the Distribution System
- To charge Generators if the Point of Delivery attracts STS charges from the AESO
- The Point of Service must be equipped with bi-directional interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.

Price

- Charges for service in any one billing day shall be the sum of the STS charges from the AESO:

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GENERATOR INTERCONNECTION Distribution-Connected

Price Schedule SAS-DGEN (Continued)

Effective: October 1, 2011

Price (Continued)

Capital Recovery Charges:

- The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.4 of the Terms and Conditions for System Service Connections. The total amount will be collected from the customer in accordance with Section 9.5 of the Terms and Conditions for System Service Connections. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's Rate of Return and Depreciation in effect at the commencement of the contract term.
- The Generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.4 of the Terms and Conditions for System Service Connections.

Application

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 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

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STREET LIGHTING SERVICE

Price Schedule SAS-SL

Effective: October 1, 2011

- To the Retailer for services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge (per kW per Day)
Transmission	SAS-SL1* \$0.09382

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Traffic Control

Price Schedule SAS-TL

Effective: October 1, 2011

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge (per kW per Day)
Transmission	SAS-TL1* \$0.41085

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

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Security Lighting Service

Price Schedule SAS-SEL

Effective: October 1, 2011

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the Demand Charges, determined for each individual Point of Service.

	Demand Charge (per kW per Day)
Transmission	SAS-SEL1* \$0.09514

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
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 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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Lane Lighting Service

Price Schedule SAS-LL

Effective: October 1, 2011

- For the services owned by the City of Edmonton for Lane Lights

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge (per kW per Day)
Transmission	SAS-LL1* \$0.09617

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF)- See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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TEMPORARY ADJUSTMENT

Rider G - Balancing Pool Rider

Effective: October 1, 2011

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption from January 1, 2011 to December 31, 2011.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	\$(0.00207)	N/A	N/A	N/A
SAS-SC	\$(0.00207)	N/A	N/A	N/A
SAS-MC	\$(0.00207)	\$0.00000	N/A	N/A
SAS-TOU	\$(0.00205)	\$0.00000	\$0.00000	\$0.00000
SAS-TOUP	\$(0.00203)	\$0.00000	\$0.00000	\$0.00000
SAS-CS	\$(0.00201)	\$0.00000	\$0.00000	\$0.00000
SAS CST	\$(0.00200)	\$0.00000	\$0.00000	\$0.00000
SAS-DC	\$(0.00200)	\$0.00000	\$0.00000	\$0.00000
SAS-DGEN	\$0.00000	N/A	N/A	N/A
SAS-SL	\$(0.00207)	\$0.00000	N/A	N/A
SAS-TL	\$(0.00207)	\$0.00000	N/A	N/A
SAS-SEL	\$(0.00207)	\$0.00000	N/A	N/A
SAS-LL	\$(0.00207)	\$0.00000	N/A	N/A

Note: Rider G does not apply to Rider LAF and Rider J.

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INTERIM ADJUSTMENT

Rider J - SAS True-Up Rider

Effective: October 1, 2011

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	N/A	N/A	N/A	N/A
SAS-SC	N/A	N/A	N/A	N/A
SAS-MC	N/A	N/A	N/A	N/A
SAS-TOU	N/A	N/A	N/A	N/A
SAS-TOUP	N/A	N/A	N/A	N/A
SAS-CS	N/A	N/A	N/A	N/A
SAS-CST	N/A	N/A	N/A	N/A
SAS-DC	N/A	N/A	N/A	N/A
SAS-DGEN	N/A	N/A	N/A	N/A
SAS-SL	N/A	N/A	N/A	N/A
SAS-TL	N/A	N/A	N/A	N/A
SAS-SEL	N/A	N/A	N/A	N/A
SAS-LL	N/A	N/A	N/A	N/A

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SHORT-TERM ADJUSTMENT

Rider K - Transmission Charge Deferral Account True-UP Rider Effective: October 1, 2011

- Applies to all electric service throughout the territory served by the Company as a charge or refund as approved by the AUC from October 1, 2011 to December 31, 2011.

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	\$0.01228	N/A	N/A	N/A
SAS-SC	\$0.01228	N/A	N/A	N/A
SAS-MC	\$0.01228	N/A	N/A	N/A
SAS-TOU	\$0.01201	N/A	N/A	N/A
SAS-TOUP	\$0.01201	N/A	N/A	N/A
SAS-CS	\$0.01201	N/A	N/A	N/A
SAS-CST	\$0.01201	N/A	N/A	N/A
SAS-DC	\$0.01380	N/A	N/A	N/A
SAS-DGEN	\$0.00000	N/A	N/A	N/A
SAS-SL	\$0.01228	N/A	N/A	N/A
SAS-TL	\$0.01228	N/A	N/A	N/A
SAS-SEL	\$0.01228	N/A	N/A	N/A
SAS-LL	\$0.01228	N/A	N/A	N/A

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**Table 3: EDTI's 2011 System Access Service Rate Schedules
(2011 INTERIM RATE)**

Rate Class	Cell Reference	Value	Description
Residential	SAS-R1	\$0.01259	/ kWh of Energy Charge
Commercial/ Industrial Service <50 kVA	SAS-SC1	\$0.01307	/ kWh of Energy Charge
Commercial/ Industrial Service 50 kVA to Less Than 150 kVA	SAS-MC1	\$0.06235	/kVA/day of Demand Charge
Commercial/ Industrial Service 50 kVA to Less Than 150 kVA	SAS-MC2	\$0.00534	/ kWh of Energy Charge
150 to 5000 kVA (Secondary)	SAS-TOU1	\$0.00199	/ kWh of Energy Charge
150 to 5000 kVA (Secondary)	SAS-TOU2	\$0.09822	/kW/day of Demand Charge
150 to 5000 kVA (Secondary)	SAS-TOU3	\$0.00161	/kW/day of Other System Support Charge
150 to 5000 kVA (Secondary)	SAS-TOU4	4.96%	Pool Price Charge (Total Energy)
150 to 5000 kVA (Primary)	SAS-TOUP1	\$0.00196	/ kWh of Energy Charge
150 to 5000 kVA (Primary)	SAS-TOUP2	\$0.11881	/kW/day of Demand Charge
150 to 5000 kVA (Primary)	SAS-TOUP3	\$0.00195	/kW/day of Other System Support Charge
150 to 5000 kVA (Primary)	SAS-TOUP4	4.90%	Pool Price Charge (Total Energy)
> 5000 kVA	SAS-CS1	\$0.00194	/ kWh of Energy Charge
> 5000 kVA	SAS-CS2	\$0.11052	/kW/day of Demand Charge
> 5000 kVA	SAS-CS3	\$0.00181	/kW/day of Other System Support Charge
> 5000 kVA	SAS-CS4	4.85%	Pool Price Charge (Total Energy) x Specific Loss Factor (below)
CST	SAS-CST4	\$0.00175	/ kWh of Energy Charge
CST	SAS-CST3	\$0.10701	/kW/day of Demand Charge
CST	SAS-CST6	\$0.00179	/kW/day of Other System Support Charge
CST	SAS-CST5	4.82%	Pool Price Charge (Total Energy) x Specific Loss Factor (below)
CST	SAS-CST7	\$190.39	Fixed Point of Delivery Daily Charge
Direct Connects to AESO	SAS-DC1	\$0.00175	/ kWh of Energy Charge
Direct Connects to AESO	SAS-DC2	\$0.14615	/kW/day of Demand Charge
Direct Connects to AESO	SAS-DC3	\$0.00175	/kW/day of Other System Support Charge
Direct Connects to AESO	SAS-DC4	4.82%	Pool Price Charge (Total Energy)
Direct Connects to AESO	SAS-DC5	\$230.37	Fixed Point of Delivery Daily Charge Multiplied by applicable Substation Fraction
Photo Eye (Street Lights)	SAS-SL1	\$0.09382	/kW/day of Demand Charge

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Rate Class	Cell Reference	Value	Description
Continuous Operating Load	SAS-TL1	\$0.41085	/kW/day of Demand Charge
Photo Eye (Security Lights)	SAS-SEL1	\$0.09514	/kW/day of Demand Charge
Photo Eye (Lane Lights)	SAS-LL1	\$0.09617	/kW/day of Demand Charge
> 5000 kW - Primary	CS3	0.16%	Specific Distribution Loss Factor - 1 - 911xx
> 5000 kW - Primary	CS4	0.35%	Specific Distribution Loss Factor - 2 - 9016xx
> 5000 kW - Primary	CS5	1.35%	Specific Distribution Loss Factor - 4 - xxxxx
> 5000 kW - Primary	CS6	0.18%	Specific Distribution Loss Factor - 5 - 881xx
> 5000 kW - Primary	CS7	0.09%	Specific Distribution Loss Factor - 6 - 8834xx
> 5000 kW - Primary	CS8	0.20%	Specific Distribution Loss Factor - 8 - 950xx
> 5000 kW - Primary	CS9	1.44%	Specific Distribution Loss Factor - 9 - 942xx
> 5000 kW - Primary	CS10	0.20%	Specific Distribution Loss Factor - 11 - 8838xx
> 5000 kW - Primary	CS11	0.43%	Specific Distribution Loss Factor - 13 - 955xx
> 5000 kW - Primary	CS12	0.38%	Specific Distribution Loss Factor - 15 - 9019xx
> 5000 kW - Primary	CS13	0.01%	Specific Distribution Loss Factor - 16 - 887xx
> 5000 kW - Primary	CS14	0.18%	Specific Distribution Loss Factor - 17 - 8832xx
> 5000 kW - Primary	CS15	0.19%	Specific Distribution Loss Factor - 18 - 880xx
> 5000 kW - Primary	CS16	1.37%	Specific Distribution Loss Factor - 20 - 141xxx
> 5000 kW - Primary	CS17	0.10%	Specific Distribution Loss Factor - 21 - 900xx
> 5000 kW - Primary	CS18	0.30%	Specific Distribution Loss Factor - 22 - 896xx
> 5000 kW - Primary	CS19	0.00%	Specific Distribution Loss Factor - 28 - DCC
> 5000 kW - Primary	CS19.1	0.12%	Specific Distribution Loss Factor - 29 - 477xx

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