



**FortisAlberta Quarterly Transmission Adjustment Rider (QTAR)
For Q2 2010
('\$ 000)**

Line No.	Description	A	B	C	D
		Jan 2010 (Costs Paid) / Credited [Note 1]	Feb - Mar 2010 (Estimated Costs) / Credit [Note 2]	Q2 2010 (Estimated Costs) / Credit [Note 2]	Total Estimated YTD Deferral Balance at Q2 2010 [Col A+B+C]
1	DTS - Interconnection Charge	(16,019)	(30,950)	(44,583)	(91,552)
2	DTS - Operating Reserve Charge	(3,244)	(7,676)	(12,607)	(23,527)
3	DTS - Voltage Control Charge	(990)	(1,831)	(2,541)	(5,362)
4	DTS - Other System Support Services Charge	(165)	(370)	(554)	(1,089)
5	Under-Frequency Load Shedding Credits	77	134	201	412
6	Interchange Charge	(306)	(588)	(851)	(1,745)
7	Rider C (Charge) / Credit [Note 3]	(1,036)	(1,915)	-	(2,951)
8	Total Cost	(21,683)	(43,196)	(60,935)	(125,814)
9	Total Revenue [Note 1 & 2]	22,498	42,214	62,262	126,974
10	Variance Over / (Under) Collected [8 + 9]	815	(982)	1,327	1,160
11	Total QTAR Collected / (Refunded) [Note 4]	-	-	-	-
12	Total Variance Over / (Under) Collected [10 + 11]	815	(982)	1,327	1,160
13	Quarterly Adjustment % (to be added to 2010 Base TAR %)				
14				Charge / (Refund)	-1.86% [Note 5]

Rate Class Description	Rate Code	2010 Quarterly Transmission Adjustment Rider (QTAR)			
		Charge / (Credit)			
		Q1 'Jan 1, 2010	[Note 5] Q2 'April 1, 2010	Q3 Jul 1, 2010	Q4 Oct 1, 2010
15 Residential	Rate 11	23.79%	21.93%		
16 FortisAlberta Farm	Rates 21, 23	20.79%	18.93%		
17 REA Farm	Rates 24	20.79%	18.93%		
18 FortisAlberta Irrigation	Rate 26	11.86%	10.00%		
19 REA Irrigation	Rate 29	11.86%	10.00%		
20 Exterior Lighting	Rates 31, 33, 38	19.87%	18.01%		
21 Small General Service	Rates 41	24.20%	22.34%		
22 Oil & Gas Service	Rates 44, 45	25.43%	23.57%		
23 General Service	Rate 61	24.87%	23.01%		
24 Large General Service	Rate 63	26.30%	24.44%		

Notes:

- Actual costs are taken from the AESO, Interchange and Option M invoices. Please note that at the time of filing, January's actual Interchange and Option M charges were not available therefore the costs are still estimates. January's Revenue is also an estimated amount because actual revenue has not been finalized.
- Estimated revenue is calculated based on forecast volumes multiplied by FortisAlberta's 2010 Interim Rates (as per the Interim 2010 Distribution Tariff Application as approved in AUC Decision 2009-272 on December 21, 2009). Estimated costs (including Option M) are calculated based on Distribution-Connected load forecast volumes multiplied by the AESO's current Tariff (as per the AESO's 2009 Rates Update Application as approved in AUC Decision 2009-141 effective October 1, 2009). Interchange charges are calculated based on forecast Interchange volumes multiplied by the other utilities' distribution rates.
- Rider C is calculated based on forecast volumes multiplied by the AESO's quarterly updated Rider C estimate. Please note that at the time of the filing of this Quarterly Adjustment calculation, the AESO has not released their Q2 Rider C estimate therefore Q2 Rider C is forecasted to be zero.
- The Quarterly Adjustment amount will not be collected until April 1, 2010, therefore collections/(refunds) are not incorporated in the calculation.
- The Quarterly Adjustment % is determined based on the Total Variance Over / (Under) Collected divided by Q2 Estimated Revenue. The Quarterly Adjustment of -1.86% will be deducted from the base 2010 TAR (as approved in AUC Decision 2009-260) by rate class. The QTAR applies as a percentage of base Distribution Tariff Transmission Component charges. To determine each rate class' Q2 QTAR % (Col C, Lines 15 through 24) add Col B (Lines 15 through 24) with -1.86% (Col D, Line 14).