

APPENDIX 2

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

2009 INTERIM RATE SCHEDULES

EFFECTIVE MAY 1, 2009

Effective May 1, 2009

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES**

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Effective May 1, 2009

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces General Conditions
Previously Effective May 4, 2004

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. Approval of Alberta Utilities Commission:

Changes in Rates from time to time are subject to approval by the Alberta Utilities Commission for the Province of Alberta.

2. Special Contracts:

Unless varied by the Alberta Utilities Commission, service to Customers under Special Contracts shall be subject to the terms and conditions thereof. A special contract is required for all Customers with annual requirements in excess of 500,000 GJ.

3. Specific Facilities Conditions:

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. Winter Period - Summer Period:

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. Late Payment Charge:

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including interest).

6. Terms and Conditions:

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. DSP Rider F:

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective May 1, 2009

On Consumption January 1, 2009
This Replaces Rider "A"
Previously Effective September 3, 2008

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.
Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Edmonton *	32.00	A	Eglesham	5.26	C	Minburn	15.00	A
Red Deer	31.00	A	Eckville	24.00	A	Mirror	12.60	A
Camrose	15.00	A	Edgerton	15.00	A	Mundare	20.00	A
Fort McMurray	8.70	C	Edson***	20.00	A	Nampa	16.84	A
Ft. Saskatchewan	0.00	A	Entwistle	17.32	A	Onoway	5.00	A
Grande Prairie	25.00	A	Fairview	21.63	A	Oyen	30.00	A
Lloydminster	25.00	A	Falher	15.00	A	Peace River	7.25	C
Spruce Grove	8.26	C	Fox Creek	12.93	A	Point Alison	15.00	A
St. Albert	5.26	C	Gibbons	30.00	A	Ponoka	17.00	A
Wetaskiwin	35.00	A	Girouxville	20.00	A	Provost	14.00	A
Alberta Beach	10.61	A	Golden Days	25.00	A	Rimbey	24.00	A
Alix	20.00	A	Grimshaw	28.00	A	Rocky Mtn. House	22.00	A
Amisk	9.10	A	Hardisty	20.00	A	Rycroft	15.00	A
Andrew	9.00	C	Hines Creek	30.00	A	Ryley	5.00	A
Bashaw	15.00	A	Hinton ***	9.60	A	Seba Beach	6.00	C
Beaverlodge	8.70	C	Holden	0.00	A	Sexsmith	25.00	A
Bentley	0.00	A	Hughenden	10.98	A	Sherwood Park	6.50	C
Berwyn	20.00	A	Hythe	8.70	C	Silver Beach	20.00	A
Bittern Lake	17.68	A	Innisfree	25.00	A	Slave Lake	22.50	A
Blackfalds	19.12	A	Irma	20.00	A	Spirit River	24.00	A
Bon Accord	25.00	A	Itaska	12.00	A	Stony Plain	17.00	A
Breton	12.47	A	Jasper Muni	17.10	A	Swan Hills	0.00	A
Bruderheim	10.00	A	Jasper Ntl Pk	17.10	A	Sylvan Lake	20.00	A
Caroline	20.00	A	Kitscoty	10.00	A	Thorsby	11.69	A
Chipman	0.00	A	Lacombe	22.00	A	Tofield	10.00	A
Clive	16.17	A	Lamont	35.00	A	Vegreville	33.00	A
Clyde	9.47	A	Lavoy	5.25	C	Vermilion	15.00	A
Cold Lake	13.00	A	Legal	16.60	A	Veteran	3.00	A
Consort	22.00	A	Lougheed	16.67	A	Viking	21.51	A
Coronation	10.05	A	Mannville	20.00	A	Warburg	10.00	A
Czar	11.84	A	Mayerthorpe	5.00	A	Wembley	25.00	A
Donnelly	30.00	A	McLennan	24.00	A	Whitecourt ***	19.00	A
Drayton Valley***	22.00	A	Millet	22.00	A			

* Includes a \$485,000 maximum annual allowable assessment (Max) on any individual metered account.

*** Includes a \$10, 000 maximum annual allowable assessment (Max) on any individual metered account.

Effective May 1, 2009

Effective by Order U2008-109
On Consumption September 3, 2008
This Replaces Rider "B"
Previously Effective July 1, 2008

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Fort Saskatchewan	Vegreville
Wabamun	Rycroft
Wembley	Irma
Stony Plain Indian Reserve	Bon Accord
Paul Band Indian Reserve	Mannville
Fort McMurray No. 468 First Nation Band	Berwyn
Jarvis Bay	Holden
Norglenwold	Mayerthorpe
Argentia Beach	Silver Beach
Lakeview	Kitscoty
Hinton	Caroline
Sylvan Lake	Cold Lake
Breton	Grande Prairie
Bashaw	Red Deer
Bentley	Edson
Vermilion	Fort McMurray
Blackfalds	Municipality of Jasper
Edgerton	Legal
Bruderheim	Swan Hills
Nampa	Veteran
Tofield	Whitcourt
Camrose	Point Alison
Lamont	Wetaskiwin
Minburn	Oyen
Clive	Lloydminster
Lacombe	Slave Lake
Onoway	Innisfree
Mundare	Stony Plain
Falher	Provost
Girouxville	Itaska Beach
Golden Days	Viking
Warburg	Hardisty
Ryley	
Ponoka	
Millett	

Effective May 1, 2009

Effective by Decision 2008-105
On Consumption November 1, 2008
This Replaces Rider “D”
Previously Effective November 1, 2007

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER “D” FOR THE RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All gas delivered off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.211 % at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Retailer Service Account.

Effective May 1, 2009

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective May 1, 2009

Effective by Decision 2009-045 (Errata)
On Consumption May 1, 2009
This Replaces Rider “G”
Previously Effective January 1, 2008

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER “G” SURCHARGE TO ALL DELIVERY SERVICE RATES**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Commission, effective May 1, 2009.

For All Delivery Service Rates the amount is equal to:

34.03%

Effective May 1, 2009

Effective by Decision 2008-117
On Consumption December 1, 2008

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "H" INTERIM PLACEHOLDER RIDER**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Commission, effective December 1, 2008 to November 30, 2009.

For All Delivery Service Rates the amount is equal to:

2.36%

Effective May 1, 2009

Effective by Order U2008 - 264
On Consumption September 1, 2008

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "T" TRANSMISSION SERVICE CHARGE ADJUSTMENT TO LOW USE AND
HIGH USE DELIVERY SERVICE RATES**

To be applied to Low Use and High Use customers unless otherwise specified by specific contracts or the Commission, effective September 1, 2008 to August 31, 2009.

Rider "T" - Transmission Service Charge Rider

Low Use Delivery Rate \$0.110 per GJ

High Use Delivery Rate \$0.035 per GJ per Day of 24 Hr. Billing Demand

Effective May 1, 2009

Effective by Decision 2009-045
On Consumption May 1, 2009
This Replaces Low Use Delivery Service
Previously Effective September 1, 2008

ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using less than 8,000 GJ per year, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.605 per Day
Variable Charge:	\$1.012 per GJ
Delivery Rate Surcharge:	Rider "G"
Interim Placeholder Rider:	Rider "H"
Transmission Service Charge Rider:	Rider "T"

ADDITIONAL CHARGES:

For Low Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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Effective May 1, 2009

Effective by Decision 2009-045
On Consumption May 1, 2009
This Replaces High Use Delivery Service
Previously Effective September 1, 2008
High Use Page 1 of 2

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using 8,000 GJ or more per year on an annual contract, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:		\$0.671 per Day
Demand Charge:	\$0.280 per GJ per Day of 24 Hr. Billing Demand	
Variable Charge:		\$0.000 per GJ
Delivery Rate Surcharge:		Rider "G"
Interim Placeholder Rider:		Rider "H"
Transmission Service Charge Rider:		Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The greatest amount of gas in GJ delivered in any consecutive 24 hour billing period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period shall be divided by 2, **or**
2. The Nominated Demand.

PROVIDED that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any consecutive 24 hours in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

NOMINATED DEMAND:

A Customer whose maximum consumption exceeds 4,500 GJ for any 24 hour period in the winter period must nominate in writing twelve months in advance of each contract year the maximum consumption for any 24 hour period in the winter period in that contract year (the "Nominated Demand"). The Company reserves the right to restrict the amount of gas in GJ delivered in the winter period to the Nominated Demand and to restrict the amount of gas in GJ delivered in any one hour to **5%** of the Nominated Demand.

Effective May 1, 2009

High Use Page 2 of 2

ADDITIONAL CHARGES:

For High Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:

Rider “D”

Gas Imbalances:

Settlement of Monthly Imbalance Quantity when Based on Daily Information:

Magnitude of Imbalance Quantity	Reasons for Imbalance Quantity	Settlement by Company	Price
<5%	Overdeliveries	N/A	N/A
	Underdeliveries	N/A	N/A
>5%	Overdeliveries	Purchase	75% of the Average Daily AECO “C” Prices for that Month
	Underdeliveries	Sale	130% of the Average Daily AECO “C” Prices for that Month

Settlement of Imbalance Quantity Arising from Adjustments:

When the Customer’s Account is put out of balance by actual adjustments, the Customer is required to bring the account into balance by providing 1/25 of the imbalance amount on a daily basis over a 25-day period.

Effective May 1, 2009

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use DSP Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective May 1, 2009

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 9
Previously Effective January 1, 2006

ATCO GAS AND PIPELINES LTD. - NORTH UNMETERED GAS LIGHT SERVICE

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge:

\$0.090 per Mantle per Day