

APPENDIX 3

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

October 1, 2010

Effective October 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES****INDEX**

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Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces General Conditions
Previously Effective May 4, 2004

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission:**

Changes in Rates from time to time are subject to approval by the Alberta Utilities Commission (Commission) for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the Commission, service to Customers under Special Contracts shall be subject to the terms and conditions thereof. A special contract is required for all Customers with annual requirements in excess of 500,000 GJ.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including interest).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective by Decision 2010-255
On Consumption September 7, 2010
This Replaces Rider "A"
Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	9.60	06/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Bentley	0.00	04/04/06	Innisfree	25.00	08/09/08	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Irma	20.00	04/10/15	Swan Hills	0.00	07/09/12
Bittern Lake	17.68	01/11/15	Itaska	12.00	04/09/21	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Muni	17.10	06/09/01	Thorsby	11.69	00/10/22
Bon Accord	25.00	04/11/01	Jasper Ntl Pk	17.10	06/09/01	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Kitscoty	10.00	05/09/15	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lacombe	22.00	04/06/02	Vermilion	15.00	04/04/07
Camrose	15.00	04/06/05	Lamont	35.00	04/05/10	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Lavoy	16.61	09/10/23	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Legal	16.60	06/09/12	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lloydminster	25.00	08/02/01	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Lougheed	16.67	02/04/18	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mannville	20.00	04/11/02	Whitecourt ***	19.00	07/10/01
Consort	22.00	04/05/07	Mayerthorpe	5.00	05/02/18			
Coronation	10.05	09/07/14	McLennan	24.00	05/05/19			
Czar	11.84	00/04/27	Millet	22.00	08/01/01			
Donnelly	30.00	05/09/06	Minburn	15.00	04/05/04			
Drayton Valley***	22.00	04/10/22	Mirror	12.60	06/07/13	<u>Municipalities –</u> <u>Method C</u>		<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Eckville	24.00	04/07/08	Mundare	20.00	04/06/10	Andrew	9.00	99/11/25
Edgerton	15.00	04/04/16	Nampa	16.84	04/04/22	Beaverlodge	8.70	06/02/27
Edmonton	28.50	10/08/01	Onoway	5.00	04/06/02	Eaglesham	5.26	05/06/08
Edson***	20.00	06/04/18	Oyen	30.00	08/01/17	Fort McMurray	8.70	06/07/04
Entwistle	17.32	10/02/22	Point Alison	15.00	07/10/12	Hythe	8.70	07/02/26
Fairview	21.63	04/07/01	Ponoka	17.00	04/08/13	Peace River	7.25	01/09/24
Falher	15.00	04/06/10	Provost	16.00	10/01/01	Spruce Grove	8.26	10/06/14
Fox Creek	12.93	01/06/11	Red Deer	32.00	10/01/01	St. Albert	5.26	06/03/20
Ft. Saskatchewan	0.00	04/09/28	Rimbey	24.00	04/03/01			
Gibbons	30.00	05/10/01	Rocky Mtn. House	22.00	04/12/14			
Girouxville	20.00	04/06/10	Rycroft	15.00	04/10/14			
Golden Days	25.00	04/06/15	Ryley	5.00	04/08/06			
Grande Prairie	25.00	06/03/07	Seba Beach	20.00	10/06/03			
Grimshaw	28.00	01/12/01						

** FSD Customers at 0.00%.

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective by Decision 2010-255
On Consumption September 7, 2010
This Replaces Rider "B"
Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	3.10	10/09/07	Lavoy	4.00	10/02/01
Argentia Beach	1.30	10/02/01	Legal	5.80	10/02/01
Bashaw	4.10	10/02/01	Lloydminster	2.00	10/02/01
Bentley	4.00	10/02/01	Mannville	5.70	10/02/01
Berwyn	10.50	10/02/01	Mayerthorpe	7.30	10/02/01
Blackfalds	2.90	10/02/01	Millett	3.90	10/02/01
Bon Accord	3.00	10/02/01	Minburn	7.40	10/02/01
Breton	4.70	10/02/01	Mundare	6.00	10/02/01
Bruderheim	2.70	10/02/01	Nampa	7.50	10/02/01
Camrose	3.20	10/02/01	Norglenwold	1.90	10/02/01
Caroline	2.90	10/02/01	Onoway	3.30	10/02/01
Clive	3.30	10/02/01	Oyen	2.90	10/02/01
Clyde	12.60	10/05/04	Paul Band First Nation	24.90	10/02/01
Cold Lake	4.20	10/02/01	Point Alison	2.80	10/02/01
Coronation	2.60	10/02/01	Ponoka	3.60	10/02/01
Edgerton	3.70	10/02/01	Provost	4.90	10/02/01
Edmonton	3.80	10/08/01	Red Deer	3.70	10/02/01
Edson	5.60	10/02/01	Rycroft	7.60	10/02/01
Entwistle	0.60	10/02/22	Ryley	24.60	10/02/01
Falher	2.70	10/02/01	Seba Beach	1.80	10/06/03
Fort McMurray	1.10	10/02/01	Silver Beach	1.90	10/02/01
Fort McMurray 468 First Nation	10.70	10/02/01	Slave Lake	3.30	10/02/01
Fort Saskatchewan	2.50	10/02/01	Stony Plain	2.90	10/02/01
Girouxville	5.70	10/02/01	Stony Plain Indian Reserve	2.60	10/02/01
Golden Days	1.90	10/02/01	Swan Hills	9.10	10/02/01
Grande Prairie	5.10	10/02/01	Sylvan Lake	2.70	10/02/01
Hardisty	5.60	10/02/01	Tofield	9.20	10/02/01
Hinton	2.70	10/02/01	Vegreville	4.50	10/02/01
Holden	15.60	10/02/01	Vermilion	3.30	10/02/01
Innisfree	5.80	10/02/01	Veteran	9.90	10/02/01
Irma	5.10	10/02/01	Viking	6.60	10/02/01
Itaska Beach	1.10	10/02/01	Wabamun	9.00	10/02/01
Jarvis Bay	1.10	10/02/01	Warburg	5.20	10/02/01
Jasper Municipality	2.50	10/02/01	Wembley	2.70	10/02/01

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Kitscoty	3.20	10/02/01	Wetaskiwin	6.00	10/02/01
Lacombe	3.40	10/02/01	Whitecourt	3.00	10/02/01
Lakeview	1.50	10/02/01			
Lamont	5.00	10/02/01			

By Decision 2009-183
Effective November 1, 2009 to October 31, 2010
This Replaces Rider "D"
Previously Effective November 1, 2008

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER "D" TO RETAILER DELIVERY SERVICE RATES FOR THE RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer Delivery Service Customers delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.245 % at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Rider "G"
Previously Effective May 1, 2009

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "G" SURCHARGE TO ALL DELIVERY SERVICE RATES**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Commission, effective October 1, 2010 to December 31, 2010.

For All Delivery Service Rates the amount is equal to:

-2.43% Credit

Effective by Decision 2010-348
On Consumption August 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "L" TO ALL RATES FOR CREDITING OR DEBITING LOAD BALANCING
DEFERRAL ACCOUNT (LBDA) BALANCES**

To be applied to the energy delivered to all Delivery Service customers as per the schedule below unless otherwise specified by specific contracts or the Commission, effective August 1, 2010 to October 31, 2010.

Low Use Delivery Rate	\$0.484 per GJ Debit
High Use Delivery Rate	\$0.381 per GJ Debit

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Rider "P"
Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "P" PENSION & BENCHMARKING TRUE UP RIDER**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Commission, effective October 1, 2010 to December 31, 2010.

For All Delivery Service Rates the amount is equal to:

6.20%

Effective by Decision 2010-128
On Consumption April 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "T" TRANSMISSION SERVICE CHARGE ADJUSTMENT TO LOW USE AND
HIGH USE DELIVERY SERVICE RATES**

To be applied to Low Use and High Use customers unless otherwise specified by specific contracts or the Commission, effective April 1, 2010 to December 31, 2010.

Low Use Delivery Rate	\$0.111 per GJ
High Use Delivery Rate	\$0.026 per GJ per Day of 24 Hr. Billing Demand

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Low Use Delivery Service
Previously Effective August 1, 2010

ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using less than 8,000 GJ per year, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.699 per Day
Variable Charge:	\$1.358 per GJ
Delivery Rate Surcharge:	Rider "G"
Load Balancing Deferral Account Rider:	Rider "L"
Pension & Benchmark Placeholder Rider:	Rider "P"
Transmission Service Charge Rider:	Rider "T"

ADDITIONAL CHARGES:

For Low Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces High Use Delivery Service
Previously Effective August 1, 2010
High Use Page 1 of 2

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using 8,000 GJ or more per year on an annual contract, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.777 per Day
Demand Charge:	\$0.382 per GJ per Day of 24 Hr. Billing Demand
Variable Charge:	\$0.000 per GJ
Delivery Rate Surcharge:	Rider "G"
Load Balancing Deferral Account Rider:	Rider "L"
Pension & Benchmark Placeholder:	Rider "P"
Transmission Service Charge Rider:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The greatest amount of gas in GJ delivered in any consecutive 24 hour billing period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period shall be divided by 2, **or**
2. The Nominated Demand.

PROVIDED that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any consecutive 24 hours in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

NOMINATED DEMAND:

A Customer whose maximum consumption exceeds 4,500 GJ for any 24 hour period in the winter period must nominate in writing twelve months in advance of each contract year the maximum consumption for any 24 hour period in the winter period in that contract year (the "Nominated Demand"). The Company reserves the right to restrict the amount of gas in GJ delivered in the winter period to the Nominated Demand and to restrict the amount of gas in GJ delivered in any one hour to **5%** of the Nominated Demand.

ADDITIONAL CHARGES:

For High Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:

Rider "D"

Gas Imbalances:**Settlement of Monthly Imbalance Quantity when Based on Daily Information:**

Magnitude of Imbalance Quantity	Reasons for Imbalance Quantity	Settlement by Company	Price
<5%	Overdeliveries	N/A	N/A
	Underdeliveries	N/A	N/A
>5%	Overdeliveries	Purchase	75% of the Average Daily AECO "C" Prices for that Month
	Underdeliveries	Sale	130% of the Average Daily AECO "C" Prices for that Month

Settlement of Imbalance Quantity Arising from Adjustments:

When the Customer's Account is put out of balance by actual adjustments, the Customer is required to bring the account into balance by providing 1/25 of the imbalance amount on a daily basis over a 25-day period.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge: \$0.090 per Mantle per Day