

APPENDIX 3

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

January 1, 2011

Effective January 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES****INDEX**

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Effective January 1, 2011 by Decision 2010-573
This Replaces General Conditions
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective October 18, 2010 by Decision 2010-439
This Replaces Rider "A"
Previously Effective September 7, 2010

ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	9.60	06/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Bentley	0.00	04/04/06	Innisfree	25.00	08/09/08	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Irma	20.00	04/10/15	Swan Hills	0.00	07/09/12
Bittern Lake	17.68	01/11/15	Itaska	12.00	04/09/21	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Muni	17.10	06/09/01	Thorsby	11.69	00/10/22
Bon Accord	25.00	04/11/01	Jasper Ntl Pk	17.10	06/09/01	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Kitscoty	10.00	05/09/15	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lacombe	22.00	04/06/02	Vermilion	15.00	04/04/07
Camrose	15.00	04/06/05	Lamont	35.00	04/05/10	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Lavoy	16.61	09/10/23	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Legal	16.60	06/09/12	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lloydminster	25.00	08/02/01	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Lougheed	16.67	02/04/18	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mannville	20.00	04/11/02	Whitecourt ***	19.00	07/10/01
Consort	22.00	04/05/07	Mayerthorpe	5.00	05/02/18			
Coronation	10.05	09/07/14	McLennan	24.00	05/05/19			
Czar	11.84	00/04/27	Millet	22.00	08/01/01			
Donnelly	30.00	05/09/06	Minburn	15.00	04/05/04			
Drayton Valley***	22.00	04/10/22	Mirror	12.60	06/07/13	<u>Municipalities –</u> <u>Method C</u>		<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Eckville	24.00	04/07/08	Mundare	20.00	04/06/10	Andrew	9.00	99/11/25
Edgerton	15.00	04/04/16	Nampa	16.84	04/04/22	Beaverlodge	8.70	06/02/27
Edmonton	28.50	10/08/01	Onoway	5.00	04/06/02	Eaglesham	5.26	05/06/08
Edson***	20.00	06/04/18	Oyen	30.00	08/01/17	Fort McMurray	8.70	06/07/04
Entwistle	17.32	10/02/22	Peace River	24.70	10/10/18	Hythe	8.70	07/02/26
Fairview	21.63	04/07/01	Point Alison	15.00	07/10/12	Spruce Grove	8.26	10/06/14
Falher	15.00	04/06/10	Ponoka	17.00	04/08/13	St. Albert	5.26	06/03/20
Fox Creek	12.93	01/06/11	Provost	16.00	10/01/01			
Ft. Saskatchewan	0.00	04/09/28	Red Deer	32.00	10/01/01			
Gibbons	30.00	05/10/01	Rimbey	24.00	04/03/01			
Girouxville	20.00	04/06/10	Rocky Mtn. House	22.00	04/12/14			
Golden Days	25.00	04/06/15	Rycroft	15.00	04/10/14			
Grande Prairie	25.00	06/03/07	Ryley	5.00	04/08/06			
Grimshaw	28.00	01/12/01	Seba Beach	20.00	10/06/03			

** FSD Customers at 0.00%.

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective September 7, 2010 by Decision 2010-255

This Replaces Rider "B"

Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	3.10	10/09/07	Lamont	5.00	10/02/01
Argentia Beach	1.30	10/02/01	Lavoy	4.00	10/02/01
Bashaw	4.10	10/02/01	Legal	5.80	10/02/01
Bentley	4.00	10/02/01	Lloydminster	2.00	10/02/01
Berwyn	10.50	10/02/01	Mannville	5.70	10/02/01
Blackfalds	2.90	10/02/01	Mayerthorpe	7.30	10/02/01
Bon Accord	3.00	10/02/01	Millett	3.90	10/02/01
Breton	4.70	10/02/01	Minburn	7.40	10/02/01
Bruderheim	2.70	10/02/01	Mundare	6.00	10/02/01
Camrose	3.20	10/02/01	Nampa	7.50	10/02/01
Caroline	2.90	10/02/01	Norglenwold	1.90	10/02/01
Clive	3.30	10/02/01	Onoway	3.30	10/02/01
Clyde	12.60	10/05/04	Oyen	2.90	10/02/01
Cold Lake	4.20	10/02/01	Paul Band First Nation	24.90	10/02/01
Coronation	2.60	10/02/01	Point Alison	2.80	10/02/01
Edgerton	3.70	10/02/01	Ponoka	3.60	10/02/01
Edmonton	3.80	10/08/01	Provost	4.90	10/02/01
Edson	5.60	10/02/01	Red Deer	3.70	10/02/01
Entwistle	0.60	10/02/22	Rycroft	7.60	10/02/01
Falher	2.70	10/02/01	Ryley	24.60	10/02/01
Fort McMurray	1.10	10/02/01	Seba Beach	1.80	10/06/03
Fort McMurray 468 First Nation	10.70	10/02/01	Silver Beach	1.90	10/02/01
Fort Saskatchewan	2.50	10/02/01	Slave Lake	3.30	10/02/01
Girouxville	5.70	10/02/01	Stony Plain	2.90	10/02/01
Golden Days	1.90	10/02/01	Stony Plain Indian Reserve	2.60	10/02/01
Grande Prairie	5.10	10/02/01	Swan Hills	9.10	10/02/01
Hardisty	5.60	10/02/01	Sylvan Lake	2.70	10/02/01
Hinton	2.70	10/02/01	Tofield	9.20	10/02/01
Holden	15.60	10/02/01	Vegreville	4.50	10/02/01
Innisfree	5.80	10/02/01	Vermilion	3.30	10/02/01
Irma	5.10	10/02/01	Veteran	9.90	10/02/01
Itaska Beach	1.10	10/02/01	Viking	6.60	10/02/01
Jarvis Bay	1.10	10/02/01	Wabamun	9.00	10/02/01
Jasper Municipality	2.50	10/02/01	Warburg	5.20	10/02/01
Kitscoty	3.20	10/02/01	Wembley	2.70	10/02/01
Lacombe	3.40	10/02/01	Wetaskiwin	6.00	10/02/01
Lakeview	1.50	10/02/01	Whitecourt	3.00	10/02/01

Effective November 1, 2010 to October 31, 2011 by Decision 2010-506
This Replaces Rider “D”
Previously Effective November 1, 2009

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER “D” TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE
RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.484 % at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective January 1, 2011 by Decision 2010-573
This Replaces Rider "T"
Previously Effective April 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2011.

Low Use Delivery Rate	\$0.613 per GJ
Mid Use Delivery Rate	\$0.571 per GJ
High Use Delivery Rate	\$0.187 per GJ per Day of 24 Hr. Billing Demand

In addition to the rates charged above the following rates will be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts of the AUC for the period effective January 1, 2011 to January 31, 2011.

Low Use Delivery Rate	\$0.031 per GJ
Mid Use Delivery Rate	\$0.029 per GJ
High Use Delivery Rate	\$0.019 per GJ per Day of 24 Hr. Billing Demand

Effective January 1, 2011 by Decision 2010-573
This Replaces Low Use Delivery Service
Previously Effective October 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
LOW USE DELIVERY SERVICE**

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.770 per Day
Variable Charge:	\$0.697 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2011 by Decision 2010-573

**ATCO GAS AND PIPELINES LTD. - NORTH
MID USE DELIVERY SERVICE**

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.770 per Day
Variable Charge:	\$0.783 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2011 by Decision 2010-573
This Replaces High Use Delivery Service
Previously Effective October 1, 2010

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$4.345 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.142 per GJ per Day of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge:

\$0.090 per Mantle per Day