

RATE NO. 1	SMALL GENERAL SERVICE
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking, emergency or irrigation services.

Charges:

Fixed Charge:

Base	\$ 0.826/Day
Default Supply Provider Administration Fee	\$ 0.060/Day

Variable Energy Charge:

Base	\$ 1.463/GJ
Gas Cost Recovery	Rate Rider "D"
Third Party Transportation.....	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 SGS
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RATE NO. 2	LARGE GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Fixed Charge:

Base	\$ 9.405/Day
Default Supply Provider Administration Fee	\$ 0.060/Day

Variable Energy Charge:

Base	\$ 0.961/GJ
Gas Cost Recovery	Rate Rider "D"
Third Party Transportation.....	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 LGS
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RATE NO. 3	DEMAND GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Demand Charge \$ 0.213/Day/GJ
of Billing Demand

Fixed Charge:

Base \$ 21.533/Day
Default Supply Provider Administration Fee \$ 0.060/Day

Variable Energy Charge:

Base \$ 0.022/GJ
Gas Cost Recovery Rate Rider "D"
Third Party Transportation..... Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 4	IRRIGATION PUMPING SERVICE (OPTIONAL)
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Description:

Available only to customers for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

	<u>April 1 to October 31</u>
Fixed Charge:	
Base	\$ 2.744/Day
Default Supply Provider Administration Fee	\$ 0.060/Day
Variable Energy Charge:	
Base	\$ 0.871/GJ
Gas Cost Recovery	Rate Rider "D"
Third Party Transportation.....	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

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RATE NO. 6	STANDBY, PEAKING, AND EMERGENCY SERVICE
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Description:

Available only at the option of the Company.

Charges:

Demand Charge \$ 0.213/Day/GJ
of Billing Demand

Fixed Charge:

Base \$ 21.533/Day
Default Supply Provider Administration Fee \$ 0.060/Day

Variable Energy Charge 1.3 times the Variable Base Charge of Rate No. 3
plus the greater of:
(a) 1.3 times the GCRR; or
(b) 1.3 times the actual cost of gas purchased

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 10a	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10a customer subject to the terms and conditions specified in the contract.

Charges:

	<u>1 Year</u>	<u>Term 2 Years</u>	<u>3 Years</u>
Fixed Charge per Month.....	\$ 250.00	\$ 250.00	\$ 250.00
Demand Charge per GJ of Billing Demand per Month	\$ 1.418	\$ 1.333	\$ 1.248
Energy Charge per GJ	\$ 0.019	\$ 0.019	\$ 0.019

- a) The minimum monthly charge will be the fixed plus demand charge.
- b) The Company and customer shall determine receipt and delivery locations for transportation service by consultation and agreement.
- c) Service under Rate 10a is subject to available system capacity.
- d) The Company reserves the right to restrict the amount of gas received and delivered up to the Contract Demand.
- e) Billing demand will be the higher of: contracted demand, the greatest amount of gas (GJ) transported in any consecutive 24-hour period, during the current or the previous 11 months.
- f) The rates do not include costs payable by the Customer for specific facilities at the point(s) of receipt or delivery provided by the Company for the Customer.

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 PTS10a
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RATE NO. 10b	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10b customer subject to the terms and conditions specified in the contract.

Charges:

Variable Energy Charge \$ 0.085/GJ

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 PTS10b
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RATE NO. 10c	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10c customer subject to the terms and conditions specified in the contract.

Charges:

Demand Charge	\$ 0.020/Day/GJ of Billing Demand
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EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 PTS10c
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RATE NO. 11	SMALL GENERAL SERVICE FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 0.826/Day

Variable Energy Charge:

Base \$ 1.463/GJ
 Third Party Transportation..... Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 SGS-R
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RATE NO. 12	LARGE GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 9.405/Day

Variable Energy Charge:

Base \$ 0.961/GJ
 Third Party Transportation..... Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 LGS-R
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RATE NO. 13	DEMAND GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Demand Charge \$ 0.213/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 21.533/Day

Variable Energy Charge:

Base \$ 0.022/GJ
 Third Party Transportation..... Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 DCGS-R
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RATE NO. 14	IRRIGATION PUMPING SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply. Available to retailers only for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

April 1 to
October 31

Fixed Charge:

Base \$ 2.744/Day

Variable Energy Charge:

Base \$ 0.871/GJ
 Third Party Transportation..... Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 IPS-R
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SPECIAL CONTRACT RATE NO. 30	TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate No. 30 customer for the term and conditions specified in the contract.

Charges:

Fixed Charge.....	\$ 250.00/Month
Energy Charge.....	\$ 0.230/GJ

EFFECTIVE DATE: August 1, 2011 Decision 2011-311	REPLACING RATE EFFECTIVE: January 1, 2011 Decision 2010-621	Page 1 of 1 TS-RT30
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RATE RIDER "A"	FRANCHISE TAX RIDERS
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Municipalities

Additions to be made to the rates of customers resident in municipalities that have agreed to accept a percentage of gross revenue of the special franchise tax in lieu of a property tax pursuant to Section 360 of the *Municipal Government Act, 1994, c. M-26.1* (previously Section 14(7) and 14(8) of the *Municipal Taxation Act*).

The percentage shown is to be applied as an addition to the total billings calculated.

<u>Municipality</u>	<u>District</u>	<u>Type</u>	<u>Rate (%)</u>	<u>Decision/Order</u>	<u>Effective Date¹ (yyyy-mm-dd)</u>
Athabasca	Athabasca	Town	6.00	U2009-75	2009-05-19
Hairy Hill	Two Hills	Village	5.00	E95078	1999-01-01
Radway	Westlock	Village	3.00	E90046	1998-03-01

¹ Any bill rendered after this date is subject to the corresponding rate.

RATE RIDER "A"	FRANCHISE TAX RIDERS
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Métis Settlements

Additions to be made to the rates of customers resident in Métis Settlements that have by bylaw approved Utility Services Agreements providing for the payment of annual utility service fees calculated as a percentage of gross revenues. The percentage shown is to be applied as an addition to the total billings calculated.

<u>Métis Settlement</u>	<u>District</u>	<u>Rate (%)</u>	<u>Decision/Order</u>	<u>Effective Date²</u> <u>(yyyy-mm-dd)</u>
Buffalo Lake	St. Paul	7.00	U2000-236	2000-07-15
Fishing Lake	St. Paul	5.00	U97153	1998-03-01
Gift Lake	Wabasca	7.00	U2003-378	2003-10-01
Kikino	St. Paul	7.00	U2000-107	2000-05-01

		Page 2 of 3 RIDER "A"
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RATE RIDER "A"	FRANCHISE TAX RIDERS
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Municipalities Governed by Standardized Franchise Agreement

For each calendar year the franchise fee will be calculated as a percentage of the Company's actual total revenue derived from the Gas Distribution Tariff, including without limitation the fixed charge, base energy charge, demand charge but excluding the cost of gas (being the calculated revenues from the gas cost recovery rate rider or the deemed cost of gas) in that year for Gas Distribution Service within the Municipal Area.

<u>Municipality</u>	<u>Type</u>	<u>District</u>	<u>Rate (%)</u>	<u>Decision / Order</u>	<u>Effective Date⁴</u> (yyyy-mm-dd)
Barrhead	Town	BMW ¹	8.00	2009-20	2009-04-02
Beaumont	Town	Leduc	21.20	2005-287	2005-08-13
Bonnyville	Town	Bonnyville	20.00	2003-68	2003-10-16
Bonnyville Beach	Summer Village	Bonnyville	0.00	2005-321	2005-09-26
Botha	Village	Stettler	10.00	2004-260	2004-09-29
Calmar	Town	Leduc	20.00	2004-240	2011-01-01
Crystal Springs	Summer Village	Leduc	0.00	2005-117	2005-03-09
Delia	Village	Hanna	11.00	2007-363	2011-01-01
Donalda	Village	Stettler	13.50	2009-157	2009-11-04
Drumheller	Town	Drumheller	27.00	2004-440	2004-12-17
Elk Point	Town	St. Paul	16.00	2010-158	2010-06-15
Glendon	Village	St. Paul	4.62	2004-264	2004-09-16
Grande Cache	Town	Grande Cache	25.00	2011-113	2011-07-01
Grandview	Summer Village	Leduc	0.00	2010-178	2010-07-08
Hanna	Town	Hanna	9.85	2007-133	2007-06-08
High Level	Town	High Level	30.00	2004-273	2011-01-01
Island Lake	Summer Village	Athabasca	0.00	2005-85	2005-03-24
Leduc ²	City	Leduc	27.00	2005-276	2005-07-09
Leduc ³	City	Leduc	35.00	2005-276	2005-07-09
Ma-Me-O Beach	Summer Village	Leduc	0.00	2009-67	2009-03-21
Mewatha Beach	Summer Village	Athabasca	6.00	2005-207	2005-07-12
Morinville	Town	BMW	19.00	2005-142	2005-04-28
Morrin	Village	Drumheller	12.00	2010-378	2011-02-01
Munson	Village	Drumheller	11.00	2004-291	2004-12-01
New Sarepta	Village	Leduc	20.75	2009-90	2009-11-05
Pelican Narrows	Summer Village	Bonnyville	0.00	2006-162	2006-06-20
Pincher Creek	Town	Pincher Creek	20.00	2004-293	2004-09-16
Poplar Bay	Summer Village	Leduc	0.00	2010-199	2010-08-19
Rochon Sands	Summer Village	Stettler	0.00	2007-212	2007-08-14
St. Paul	Town	St. Paul	22.00	2004-289	2004-11-10
Stettler	Town	Stettler	18.00	2004-247	2004-08-27
Sunset Beach	Summer Village	Athabasca	3.00	2008-247	2008-09-24
Three Hills	Town	Three Hills	9.00	2010-382	2010-11-01
Two Hills	Town	Two Hills	15.00	2005-135	2009-01-07
Waskatenau	Village	BMW	8.00	2004-421	2004-12-22
Westlock	Town	BMW	18.00	2004-232	2009-01-07
White Sands	Summer Village	Stettler	0.00	2008-130	2008-05-29
Willingdon	Village	Two Hills	6.00	2005-005	2005-01-26

¹ BMW denotes Barrhead, Morinville and Westlock.

² Does not apply to service under Rates 3 or 13.

³ Applies only to service under Rates 3 and 13.

⁴ Any bill rendered after this date is subject to the corresponding rate.

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RATE RIDER "B"	MUNICIPAL PROPERTY TAX RIDERS
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Additions to be made to the rates of customers resident in municipalities that receive a property tax assessed pursuant to Section 353 of the *Municipal Government Act*, R.S.A. 2000 c.M-26. The addition is an estimated percentage of distribution revenues required to provide for the tax payable each year. To the extent that this percentage may be more or less than that required to pay the tax, the percentage of distribution revenue in the rider will be adjusted on an annual basis. The percentages are filed with the Alberta Utilities Commission.

Rate Rider "B" is to be applied as an addition to the total billings calculated for the following areas:

District Property Tax Riders

<u>District</u>	<u>Rate (%)</u>	<u>Effective Date</u> ¹
Athabasca	4.1126	January 1, 2011
Barrhead, Morinville, Westlock	2.2654	January 1, 2011
Bonnyville	1.3376	January 1, 2011
Drumheller	0.3001	January 1, 2011
Grande Cache	n/a	January 1, 2011
Hanna	1.4672	January 1, 2011
High Level	2.5497	January 1, 2011
Leduc	0.7983	January 1, 2011
Pincher Creek	0.9063	January 1, 2011
St. Paul	2.5634	January 1, 2011
Southeast	1.7402	January 1, 2011
Stettler	1.2318	January 1, 2011
Three Hills	1.2002	January 1, 2011
Two Hills	3.4986	January 1, 2011

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RATE RIDER "B"	MUNICIPAL PROPERTY TAX RIDERS
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Municipality-Specific Property Tax Riders
(incremental to applicable District Property Tax Rider)

<u>Municipality</u>	<u>Type</u>	<u>District</u>	<u>Rate (%)</u>	<u>Effective Date</u> ¹
Barrhead	Town	BMW ²	3.8692	January 1, 2011
Beaumont	Town	Leduc	1.9309	January 1, 2011
Bonnyville Beach	Summer Village	Bonnyville	0.9426	January 1, 2011
Bonnyville	Town	Bonnyville	2.9544	January 1, 2011
Botha	Village	Stettler	2.9998	January 1, 2011
Calmar	Town	Leduc	4.2680	January 1, 2011
Crystal Springs	Summer Village	Leduc	1.4310	January 1, 2011
Delia	Village	Hanna	5.2273	January 1, 2011
Donalda	Village	Stettler	6.7370	January 1, 2011
Drumheller	Town	Drumheller	2.4663	January 1, 2011
Elk Point	Town	St. Paul	1.8725	January 1, 2011
Glendon	Village	St. Paul	6.4719	January 1, 2011
Grandview	Summer Village	Leduc	0.8610	January 1, 2011
Hanna	Town	Hanna	2.8784	January 1, 2011
High Level	Town	High Level	2.5468	January 1, 2011
Island Lake	Summer Village	Athabasca	1.6336	January 1, 2011
Leduc	City	Leduc	2.8123	January 1, 2011
Ma-Me-O Beach	Summer Village	Leduc	0.8668	January 1, 2011
Mewatha Beach	Summer Village	Athabasca	0.0000	January 1, 2011
Morinville	Town	BMW	1.8526	January 1, 2011
Morrin	Village	Drumheller	1.8417	January 1, 2011
Munson	Village	Drumheller	2.7315	January 1, 2011
New Sarepta	Village	Leduc	5.8662	January 1, 2011
Pelican Narrows	Summer Village	Bonnyville	1.8947	January 1, 2011
Pincher Creek	Town	Pincher Creek	2.5380	January 1, 2011
Poplar Bay	Summer Village	Leduc	1.4879	January 1, 2011
Rochon Sands	Summer Village	Stettler	0.9363	January 1, 2011
St. Paul	Town	St. Paul	3.4003	January 1, 2011
Stettler	Town	Stettler	2.4453	January 1, 2011
Sunset Beach	Summer Village	Athabasca	1.7406	January 1, 2011
Three Hills	Town	Three Hills	2.6540	January 1, 2011
Two Hills	Town	Two Hills	6.6423	January 1, 2011
Waskatenau	Village	BMW	3.1740	January 1, 2011
Westlock	Town	BMW	4.0726	January 1, 2011
White Sands	Summer Village	Stettler	4.0891	January 1, 2011
Willingdon	Village	Two Hills	4.0792	January 1, 2011
Zama Lake	Town	High Level	15.3159	January 1, 2011

¹ Any bill rendered on or after this date is subject to the corresponding rate.

² BMW denotes Barrhead, Morinville and Westlock.

RATE RIDER "C"	DEEMED COST OF GAS RIDER
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TO ALL RETAILER DISTRIBUTION SERVICE RATES IN THE DETERMINATION OF THE DEEMED COST OF GAS FOR CALCULATING RATE RIDER "A"

To be applied to the amount of natural gas delivered under Retailer Distribution Service in the determination of municipal franchise tax payable (Rider "A") to municipalities that have agreed to accept payment of a percentage of gross revenues of the special franchise pursuant to Section 360 of the *Municipal Government Act* R.S.A. 2000, c. M-26.

The Deemed Cost of Gas Rider is equal to Rider "D" as amended from time to time and approved by the Alberta Utilities Commission.

EFFECTIVE DATE:	REPLACING RATE EFFECTIVE: March 6, 2011 Decision 2011-073	Page 1 of 1 RIDER "C"
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RATE RIDER "E"	UNACCOUNTED-FOR GAS RIDER
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FOR THE DETERMINATION OF UNACCOUNTED-FOR GAS

The Unaccounted-For Gas Rate Rider shall be used in the calculation of the Gas Cost Recovery Rate Rider 'D', the Third Party Transportation Rate Rider 'G', and to determine the amount of Unaccounted-For Gas as defined in AltaGas Utilities Inc.'s terms and conditions of service.

Unaccounted-For Gas Rider:..... 1.21%

EFFECTIVE DATE: November 1, 2011 to October 31, 2012	REPLACING RATE EFFECTIVE: November 1, 2010 Decision 2010-489	Page 1 of 1 RIDER "E"
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