

RATE NO. 1	SMALL GENERAL SERVICE
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Fixed Charge:

Base	\$ 0.712/Day
Default Supply Provider Administration Fee	\$ 0.066/Day

Variable Energy Charge:

Base	\$ 1.467/GJ
Gas Cost Recovery	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

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RATE NO. 2	LARGE GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Fixed Charge:

Base	\$ 11.851/Day
Default Supply Provider Administration Fee	\$ 0.066/Day

Variable Energy Charge:

Base	\$ 0.835/GJ
Gas Cost Recovery	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

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RATE NO. 3	DEMAND/COMMODITY GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Demand Charge \$ 0.217/Day/GJ
of Billing Demand

Fixed Charge:

Base \$19.751/Day
Default Supply Provider Administration Fee \$ 0.066/Day

Variable Energy Charge:

Base \$ 0.019/GJ
Gas Cost Recovery Rate Rider "D"
Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 4	IRRIGATION PUMPING SERVICE (OPTIONAL)
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Description:

Available only to customers for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

	<u>April 1 to October 31</u>
Fixed Charge:	
Base	\$ 1.494/Day
Default Supply Provider Administration Fee	\$ 0.066/Day
Variable Energy Charge:	
Base	\$ 1.296/GJ
Gas Cost Recovery	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

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RATE NO. 6	STANDBY, PEAKING, AND EMERGENCY SERVICE
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Description:

Available only at the option of the Company.

Charges:

Demand Charge \$ 0.217/Day/GJ
of Billing Demand

Fixed Charge:

Base \$ 19.751/Day
Default Supply Provider Administration Fee \$ 0.066/Day

Variable Energy Charge 1.3 times the Variable Base Charge of Rate No. 3
plus the greater of:
(a) 1.3 times the GCRR; or
(b) 1.3 times the actual cost of gas purchased

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 11	SMALL GENERAL SERVICE FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 0.712/Day

Variable Energy Charge:

Base \$ 1.467/GJ
Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
This service is not available for standby, peaking or emergency services.

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RATE NO. 12	LARGE GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 11.851/Day

Variable Energy Charge:

Base \$ 0.835/GJ
Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
This service is not available for standby, peaking or emergency services.

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RATE NO. 13	DEMAND/COMMODITY GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Demand Charge \$ 0.217/Day/GJ
of Billing Demand

Fixed Charge:

Base \$ 19.751/Day

Variable Energy Charge:

Base \$ 0.019/GJ
Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 14	IRRIGATION PUMPING SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply. Available to retailers only for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

	<u>April 1 to October 31</u>
Fixed Charge:	
Base	\$ 1.494/Day
Variable Energy Charge:	
Base	\$ 1.296/GJ
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
This service is not available for standby, peaking or emergency services.

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