

RATE NO. 1	SMALL GENERAL SERVICE
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking, emergency or irrigation services.

Charges:

Fixed Charge:

Base	\$ 0.930/Day
Default Supply Provider Administration Fee.....	\$ 0.068/Day

Variable Energy Charge:

Base	\$ 1.647/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

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RATE NO. 2	LARGE GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Fixed Charge:

Base	\$ 10.590/Day
Default Supply Provider Administration Fee	\$ 0.068/Day

Variable Energy Charge:

Base	\$ 1.082/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

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RATE NO. 3	DEMAND GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Demand Charge \$ 0.240/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 24.247/Day
 Default Supply Provider Administration Fee..... \$ 0.068/Day

Variable Energy Charge:

Base \$ 0.025/GJ
 Gas Cost Recovery..... Rate Rider "D"
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 4	IRRIGATION PUMPING SERVICE (OPTIONAL)
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Description:

Available only to customers for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

	<u>April 1 to October 31</u>
Fixed Charge:	
Base	\$ 3.090/Day
Default Supply Provider Administration Fee.....	\$ 0.068/Day
Variable Energy Charge:	
Base	\$ 0.981/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

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RATE NO. 6	STANDBY, PEAKING, AND EMERGENCY SERVICE
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Description:

Available only at the option of the Company.

Charges:

Demand Charge \$ 0.240/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 24.247/Day
 Default Supply Provider Administration Fee..... \$ 0.068/Day

Variable Energy Charge 1.3 times the Variable Base Charge of Rate No. 3
 plus the greater of:
 (a) 1.3 times the GCRR; or
 (b) 1.3 times the actual cost of gas purchased

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 10a	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10a customer subject to the terms and conditions specified in the contract.

Charges:

	<u>1 Year</u>	<u>Term 2 Years</u>	<u>3 Years</u>
Fixed Charge per Month	\$ 250.00	\$ 250.00	\$ 250.00
Demand Charge per GJ of Billing Demand per Month.....	\$ 1.418	\$ 1.333	\$ 1.248
Energy Charge per GJ.....	\$ 0.019	\$ 0.019	\$ 0.019

- a) The minimum monthly charge will be the fixed plus demand charge.
- b) The Company and customer shall determine receipt and delivery locations for transportation service by consultation and agreement.
- c) Service under Rate 10a is subject to available system capacity.
- d) The Company reserves the right to restrict the amount of gas received and delivered up to the Contract Demand.
- e) Billing demand will be the higher of: contracted demand, the greatest amount of gas (GJ) transported in any consecutive 24-hour period, during the current or the previous 11 months.
- f) The rates do not include costs payable by the Customer for specific facilities at the point(s) of receipt or delivery provided by the Company for the Customer.

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RATE NO. 10b	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10b customer subject to the terms and conditions specified in the contract.

Charges:

Variable Energy Charge \$ 0.085/GJ

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RATE NO. 10c	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10c customer subject to the terms and conditions specified in the contract.

Charges:

Demand Charge \$ 0.020/Day/GJ of Billing Demand

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RATE NO. 11	SMALL GENERAL SERVICE FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 0.930/Day

Variable Energy Charge:

Base \$ 1.647/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

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RATE NO. 12	LARGE GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 10.590/Day

Variable Energy Charge:

Base \$ 1.082/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

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RATE NO. 13	DEMAND GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Demand Charge \$ 0.240/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 24.247/Day

Variable Energy Charge:

Base \$ 0.025/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 14	IRRIGATION PUMPING SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply. Available to retailers only for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

	<u>April 1 to October 31</u>
Fixed Charge:	
Base	\$ 3.090/Day
Variable Energy Charge:	
Base	\$ 0.981/GJ
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

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SPECIAL CONTRACT RATE NO. 30	TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate No. 30 customer for the term and conditions specified in the contract.

Charges:

Fixed Charge	\$ 250.00/Month
Energy Charge.....	\$ 0.230/GJ

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