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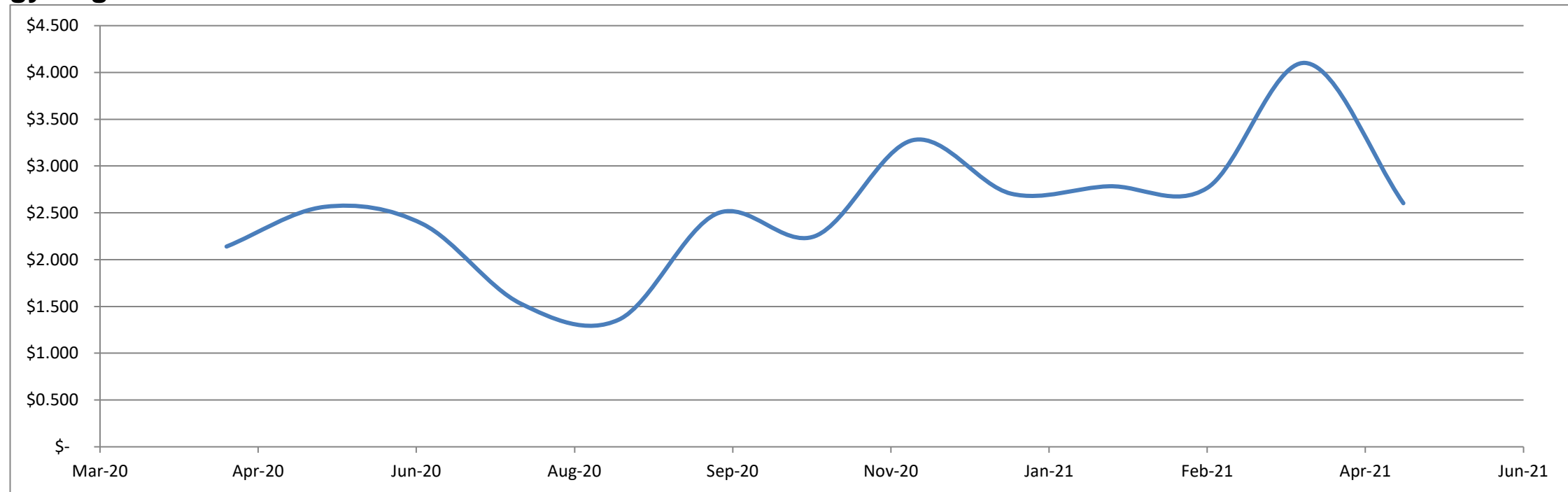
Monthly natural gas rates

| | |
|---|--------|
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MMM-YY

Direct Energy Regulated Services - Combo

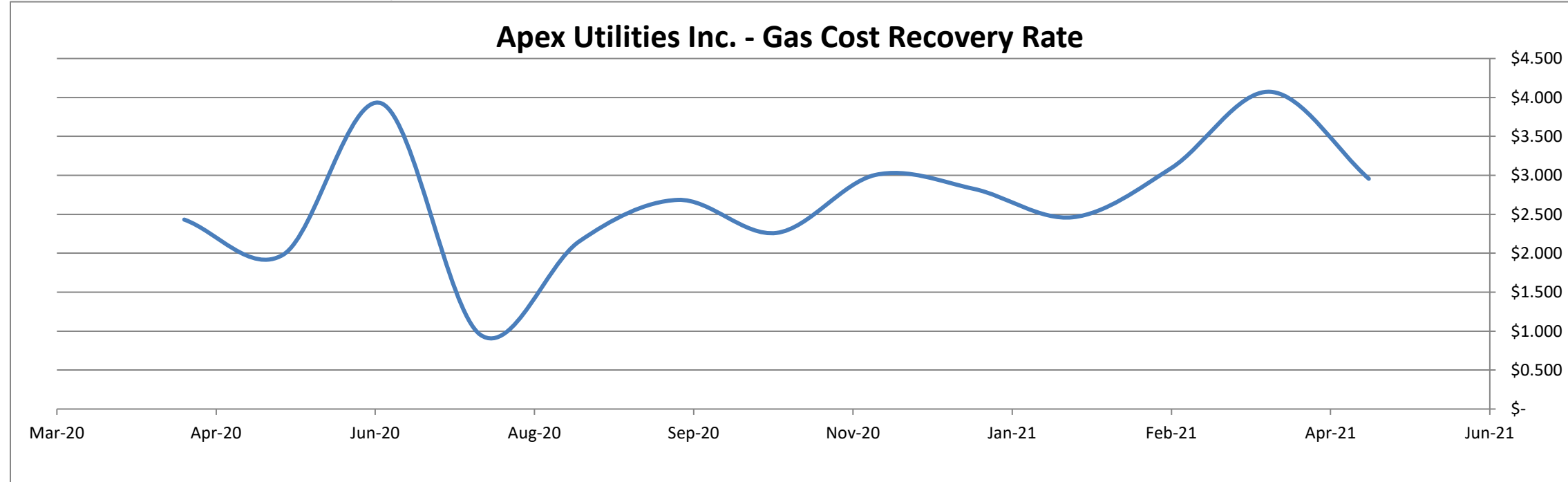
| | |
|--------|----------|
| Apr-20 | \$ 2.140 |
| May-20 | \$ 2.564 |
| Jun-20 | \$ 2.381 |
| Jul-20 | \$ 1.530 |
| Aug-20 | \$ 1.359 |
| Sep-20 | \$ 2.492 |
| Oct-20 | \$ 2.251 |
| Nov-20 | \$ 3.277 |
| Dec-20 | \$ 2.705 |
| Jan-21 | \$ 2.784 |
| Feb-21 | \$ 2.766 |
| Mar-21 | \$ 4.102 |
| Apr-21 | \$ 2.603 |



MMM-YY

Apex Utilities Inc. - Gas Cost Recovery Rate

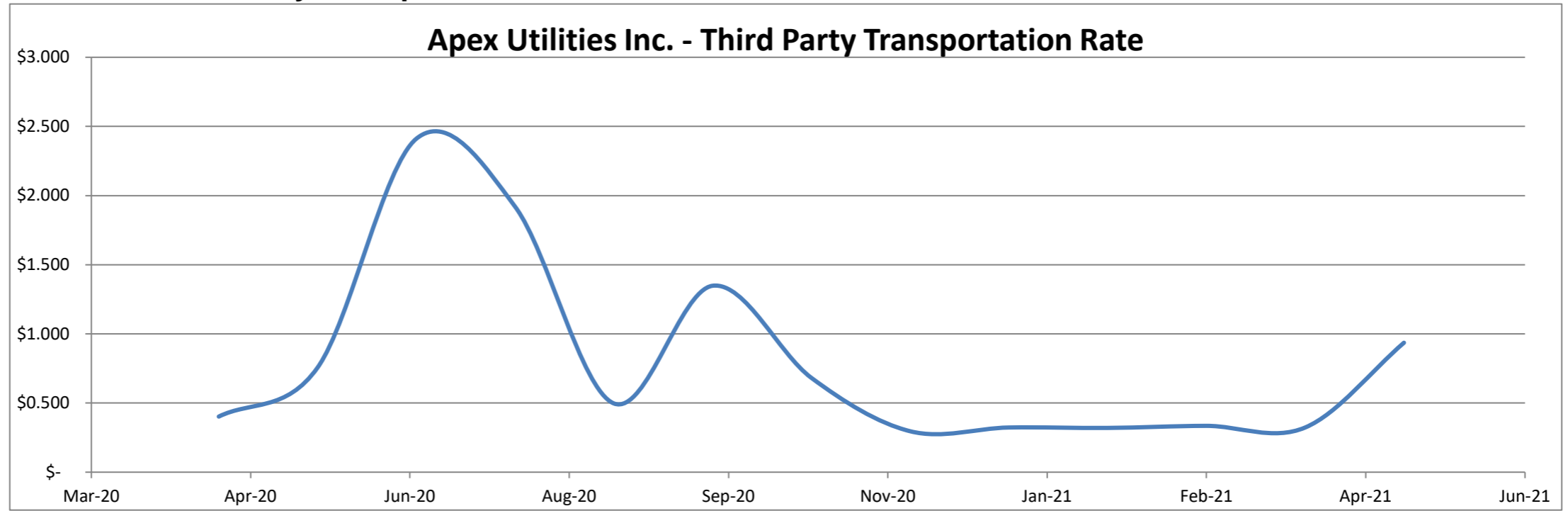
| | |
|--------|----------|
| Apr-20 | \$ 2.432 |
| May-20 | \$ 1.980 |
| Jun-20 | \$ 3.923 |
| Jul-20 | \$ 0.953 |
| Aug-20 | \$ 2.151 |
| Sep-20 | \$ 2.685 |
| Oct-20 | \$ 2.261 |
| Nov-20 | \$ 3.005 |
| Dec-20 | \$ 2.826 |
| Jan-21 | \$ 2.462 |
| Feb-21 | \$ 3.094 |
| Mar-21 | \$ 4.073 |
| Apr-21 | \$ 2.956 |



MMM-YY

Apex Utilities Inc. - Third Party Transportation Rate

| | |
|--------|----------|
| Apr-20 | \$ 0.402 |
| May-20 | \$ 0.756 |
| Jun-20 | \$ 2.411 |
| Jul-20 | \$ 1.920 |
| Aug-20 | \$ 0.497 |
| Sep-20 | \$ 1.348 |
| Oct-20 | \$ 0.682 |
| Nov-20 | \$ 0.296 |
| Dec-20 | \$ 0.323 |
| Jan-21 | \$ 0.320 |
| Feb-21 | \$ 0.335 |
| Mar-21 | \$ 0.323 |
| Apr-21 | \$ 0.936 |



Gas Utilities
Monthly Filings for Acknowledgement

Direct Energy Regulated Services

Apex⁴ Utilities Inc.

| | North | | | | | | South | | | | | | Combined | | | | | | Apex ⁴ Utilities Inc. | | | | |
|--------------|---------------------|------------------|-------------|------------------------------------|---------------------------|----------------------|----------------|------------------|-------------|------------------------------------|---------------------------|----------------------|----------------|------------------|-------------|------------------------------------|---------------------------|----------------------|----------------------------------|------------------|-------------|----------------|----------------|
| | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Rider D</u> | <u>Rider G</u> |
| | <u>\$/Gigajoule</u> | | | | | | | | | | | | | | | | | | | | | | |
| January-15 | (0.163) | 3.411 | 3.248 | 0.063 | 0.024 | 3.335 | (0.385) | 3.404 | 3.019 | 0.063 | 0.024 | 3.106 | | | | | | | (0.643) | 3.403 | | 2.760 | 0.114 |
| February-15 | (0.284) | 2.658 | 2.374 | 0.063 | 0.024 | 2.461 | (0.141) | 2.662 | 2.521 | 0.063 | 0.024 | 2.608 | | | | | | | 0.078 | 2.679 | | 2.757 | 0.205 |
| March-15 | (0.069) | 2.662 | 2.593 | 0.063 | 0.024 | 2.680 | 0.203 | 2.680 | 2.883 | 0.063 | 0.024 | 2.970 | | | | | | | (0.271) | 2.640 | | 2.369 | 0.257 |
| April-15 | 0.198 | 2.634 | 2.832 | 0.063 | 0.024 | 2.919 | 0.178 | 2.638 | 2.816 | 0.063 | 0.024 | 2.903 | | | | | | | 1.060 | 2.694 | | 3.754 | 0.360 |
| May-15 | (0.356) | 2.455 | 2.099 | 0.063 | 0.024 | 2.186 | (0.318) | 2.458 | 2.140 | 0.063 | 0.024 | 2.227 | | | | | | | (0.281) | 2.483 | | 2.202 | 0.409 |
| June-15 | 0.603 | 2.781 | 3.384 | 0.063 | 0.024 | 3.471 | 0.865 | 2.789 | 3.654 | 0.063 | 0.024 | 3.741 | | | | | | | (1.607) | 2.816 | | 1.209 | 0.708 |
| July-15 | (0.759) | 2.494 | 1.735 | 0.063 | 0.024 | 1.822 | (0.455) | 2.501 | 2.046 | 0.063 | 0.024 | 2.133 | | | | | | | 0.081 | 2.549 | | 2.630 | 0.910 |
| August-15 | 0.359 | 2.758 | 3.117 | 0.063 | 0.024 | 3.204 | (0.402) | 2.760 | 2.358 | 0.063 | 0.024 | 2.445 | | | | | | | (0.003) | 2.875 | | 2.872 | 0.985 |
| September-15 | 0.458 | 2.813 | 3.271 | 0.063 | 0.024 | 3.358 | 0.173 | 2.811 | 2.984 | 0.063 | 0.024 | 3.071 | | | | | | | 0.109 | 2.850 | | 2.959 | 0.673 |
| October-15 | (0.227) | 2.750 | 2.523 | 0.063 | 0.024 | 2.610 | (0.011) | 2.752 | 2.741 | 0.063 | 0.024 | 2.828 | | | | | | | 0.053 | 2.766 | | 2.819 | 0.292 |
| November-15 | (0.150) | 2.487 | 2.337 | 0.063 | 0.024 | 2.424 | (0.021) | 2.488 | 2.467 | 0.063 | 0.024 | 2.554 | | | | | | | (0.028) | 2.505 | | 2.477 | 0.380 |
| December-15 | | | | | | | | | | | | | (0.351) | 2.464 | 2.113 | 0.063 | 0.024 | 2.200 | (0.011) | 2.483 | | 2.472 | 0.238 |
| January-16 | | | | | | | | | | | | | (0.277) | 2.194 | 1.917 | 0.063 | 0.024 | 2.004 | (0.558) | 2.202 | | 1.644 | 0.246 |
| February-16 | | | | | | | | | | | | | 0.594 | 2.289 | 2.883 | 0.063 | 0.024 | 2.970 | (0.256) | 2.266 | | 2.010 | 0.284 |
| March-16 | | | | | | | | | | | | | 0.339 | 1.739 | 2.078 | 0.063 | 0.024 | 2.165 | (0.603) | 1.729 | | 1.126 | 0.315 |
| April-16 | | | | | | | | | | | | | (0.484) | 1.288 | 0.804 | 0.023 | 0.035 | 0.862 | (0.129) | 1.308 | | 1.179 | 0.636 |
| May-16 | | | | | | | | | | | | | (0.334) | 1.071 | 0.737 | 0.023 | 0.035 | 0.795 | 0.499 | 1.080 | | 1.579 | 0.733 |
| June-16 | | | | | | | | | | | | | 0.023 | 1.293 | 1.316 | 0.023 | 0.035 | 1.374 | 0.507 | 1.341 | | 1.848 | 0.776 |
| July-16 | | | | | | | | | | | | | (0.266) | 1.839 | 1.573 | 0.023 | 0.035 | 1.631 | 1.329 | 1.877 | | 3.206 | 1.599 |
| August-16 | | | | | | | | | | | | | 0.101 | 2.205 | 2.306 | 0.023 | 0.035 | 2.364 | 0.841 | 2.250 | | 3.091 | 1.035 |
| September-16 | | | | | | | | | | | | | 0.063 | 2.230 | 2.293 | 0.023 | 0.035 | 2.351 | 0.134 | 2.186 | | 2.320 | 0.893 |
| October-16 | | | | | | | | | | | | | 0.085 | 2.516 | 2.601 | 0.023 | 0.035 | 2.659 | 0.078 | 2.527 | | 2.605 | 0.455 |
| November-16 | | | | | | | | | | | | | 0.265 | 2.980 | 3.245 | 0.023 | 0.035 | 3.303 | 0.133 | 2.991 | | 3.124 | 0.134 |
| December-16 | | | | | | | | | | | | | (0.122) | 2.643 | 2.521 | 0.023 | 0.035 | 2.579 | (0.109) | 2.660 | | 2.551 | 0.192 |
| January-17 | | | | | | | | | | | | | 0.384 | 3.303 | 3.687 | 0.023 | 0.035 | 3.745 | (0.206) | 3.292 | | 3.086 | 0.178 |
| February-17 | | | | | | | | | | | | | (0.172) | 2.756 | 2.584 | 0.023 | 0.035 | 2.642 | (0.561) | 2.764 | | 2.203 | 0.255 |
| March-17 | | | | | | | | | | | | | 0.330 | 1.497 | 1.827 | 0.023 | 0.035 | 1.885 | 0.500 | 2.468 | | 2.968 | 0.315 |
| April-17 | | | | | | | | | | | | | 0.400 | 1.809 | 2.209 | 0.023 | 0.035 | 2.267 | 0.857 | 2.527 | | 3.384 | 0.474 |
| May-17 | | | | | | | | | | | | | (0.290) | 2.184 | 1.894 | 0.023 | 0.035 | 1.952 | 0.989 | 2.737 | | 3.726 | 0.682 |
| June-17 | | | | | | | | | | | | | (1.025) | 2.202 | 1.177 | 0.023 | 0.035 | 1.235 | 1.802 | 3.002 | | 4.804 | 0.920 |

Gas Utilities
Monthly Filings for Acknowledgement

| | Direct Energy Regulated Services | | | | | | | | | | | Apex ⁴ Utilities Inc. | | | | | | | | | | | | |
|--------------|----------------------------------|------------------|-------------|------------------------------------|---------------------------|----------------------|----------------|------------------|-------------|------------------------------------|---------------------------|----------------------------------|----------------|------------------|-------------|------------------------------------|---------------------------|----------------------|----------------|------------------|---------------------|---------------------|--|--|
| | North | | | | | South | | | | | Combined | | | | | | | | | | | | | |
| | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>Rider D GCRR</u> | <u>Rider G TPTR</u> | | |
| | \$/Gigajoule | | | | | | | | | | | | | | | | | | | | | | | |
| July-17 | | | | | | | | | | | | (0.597) | 2.361 | 1.764 | 0.023 | 0.035 | 1.822 | 0.414 | 2.488 | 2.902 | 1.972 | | | |
| August-17 | | | | | | | | | | | | 0.055 | 2.215 | 2.270 | 0.023 | 0.035 | 2.328 | (0.233) | 2.302 | 2.069 | 1.114 | | | |
| September-17 | | | | | | | | | | | | (0.074) | 1.450 | 1.376 | 0.023 | 0.035 | 1.434 | (0.297) | 1.508 | 1.211 | 0.778 | | | |
| October-17 | | | | | | | | | | | | 0.031 | 1.593 | 1.624 | 0.023 | 0.035 | 1.682 | (0.108) | 1.627 | 1.519 | 0.488 | | | |
| November-17 | | | | | | | | | | | | (0.204) | 1.971 | 1.767 | 0.023 | 0.035 | 1.825 | (0.319) | 1.994 | 1.675 | 0.261 | | | |
| December-17 | | | | | | | | | | | | 0.199 | 2.046 | 2.245 | 0.023 | 0.035 | 2.303 | 0.160 | 2.054 | 2.214 | 0.258 | | | |
| January-18 | | | | | | | | | | | | 0.132 | 1.721 | 1.853 | 0.023 | 0.035 | 1.911 | 0.060 | 1.500 | 1.560 | 0.253 | | | |
| February-18 | | | | | | | | | | | | 0.392 | 1.878 | 2.270 | 0.023 | 0.035 | 2.328 | 0.220 | 1.923 | 2.143 | 0.268 | | | |
| March-18 | | | | | | | | | | | | 0.177 | 1.498 | 1.675 | 0.023 | 0.035 | 1.733 | 0.454 | 1.527 | 1.981 | 0.228 | | | |
| April-18 | | | | | | | | | | | | 0.529 | 1.380 | 1.909 | 0.023 | 0.035 | 1.967 | 0.787 | 1.410 | 2.197 | 0.331 | | | |
| May-18 | | | | | | | | | | | | 0.096 | 0.835 | 0.931 | 0.023 | 0.035 | 0.989 | (0.292) | 0.895 | 0.603 | 0.552 | | | |
| June-18 | | | | | | | | | | | | (0.226) | 0.712 | 0.486 | 0.023 | 0.035 | 0.544 | 1.764 | 0.825 | 2.589 | 1.386 | | | |
| July-18 | | | | | | | | | | | | (0.110) | 1.537 | 1.427 | 0.023 | 0.035 | 1.485 | 1.536 | 1.687 | 3.223 | 1.046 | | | |
| August-18 | | | | | | | | | | | | (0.237) | 1.339 | 1.102 | 0.023 | 0.035 | 1.160 | (0.498) | 1.441 | 0.943 | 0.848 | | | |
| September-18 | | | | | | | | | | | | 0.016 | 1.247 | 1.263 | 0.023 | 0.035 | 1.321 | (0.389) | 1.308 | 0.919 | 0.675 | | | |
| October-18 | | | | | | | | | | | | 0.031 | 1.236 | 1.267 | 0.010 | 0.045 | 1.322 | (0.020) | 1.274 | 1.254 | 0.184 | | | |
| November-18 | | | | | | | | | | | | 0.283 | 2.031 | 2.314 | 0.010 | 0.045 | 2.369 | 0.154 | 2.047 | 2.201 | 0.423 | | | |
| January-19 | | | | | | | | | | | | (0.069) | 1.529 | 1.460 | 0.010 | 0.045 | 1.515 | (0.378) | 1.557 | 1.179 | 0.154 | | | |
| February-19 | | | | | | | | | | | | 0.169 | 1.767 | 1.936 | 0.010 | 0.045 | 1.990 | 0.549 | 1.778 | 2.327 | 0.235 | | | |
| March-19 | | | | | | | | | | | | 1.172 | 1.953 | 3.125 | 0.010 | 0.045 | 3.180 | 1.092 | 1.995 | 3.087 | 0.166 | | | |
| April-19 | | | | | | | | | | | | 1.398 | 1.437 | 2.835 | 0.010 | 0.045 | 2.890 | 0.839 | 1.470 | 2.309 | 0.512 | | | |
| May-19 | | | | | | | | | | | | 1.079 | 1.151 | 2.230 | 0.010 | 0.045 | 2.285 | 0.677 | 1.214 | 1.891 | 0.805 | | | |
| June-19 | | | | | | | | | | | | (0.581) | 0.891 | 0.310 | 0.010 | 0.045 | 0.365 | 1.616 | 0.965 | 2.581 | 1.166 | | | |
| July-19 | | | | | | | | | | | | (0.393) | 0.710 | 0.317 | 0.010 | 0.045 | 0.372 | (0.629) | 0.846 | 0.217 | 1.456 | | | |
| August-19 | | | | | | | | | | | | (0.162) | 1.136 | 0.974 | 0.010 | 0.045 | 1.029 | 0.740 | 1.236 | 1.976 | 0.989 | | | |
| September-19 | | | | | | | | | | | | (0.120) | 1.231 | 1.111 | 0.010 | 0.045 | 1.166 | 0.140 | 1.300 | 1.440 | 0.824 | | | |
| October-19 | | | | | | | | | | | | (0.213) | 1.605 | 1.392 | 0.010 | 0.045 | 1.447 | (0.073) | 1.641 | 1.568 | 0.526 | | | |
| November-19 | | | | | | | | | | | | 0.260 | 2.209 | 2.469 | 0.010 | 0.045 | 2.524 | 0.128 | 2.240 | 2.368 | 0.205 | | | |
| December-19 | | | | | | | | | | | | 0.310 | 2.724 | 3.034 | 0.010 | 0.045 | 3.089 | 0.228 | 2.775 | 3.003 | 0.196 | | | |
| January-20 | | | | | | | | | | | | (0.129) | 2.334 | 2.205 | 0.010 | 0.045 | 2.260 | (0.073) | 2.348 | 2.275 | 0.235 | | | |

Gas Utilities
Monthly Filings for Acknowledgement

| | Direct Energy Regulated Services | | | | | | | | | | | Apex ⁴ Utilities Inc. | | | | | | | | | | | | |
|--------------|----------------------------------|------------------|-------------|------------------------------------|---------------------------|----------------------|----------------|------------------|-------------|------------------------------------|---------------------------|----------------------------------|----------------|------------------|-------------|------------------------------------|---------------------------|----------------------|----------------|------------------|---------------------|---------------------|--|--|
| | North | | | | | South | | | | | Combined | | | | | | | | | | | | | |
| | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>GCFR</u> | <u>Forecast Charge²</u> | <u>Margin¹</u> | <u>Total Rider F</u> | <u>DGA C/F</u> | <u>Gas Costs</u> | <u>Rider D GCRR</u> | <u>Rider G TPTR</u> | | |
| | \$/Gigajoule | | | | | | | | | | | | | | | | | | | | | | | |
| February-20 | | | | | | | | | | | | 0.070 | 2.117 | 2.187 | 0.010 | 0.045 | 2.242 | 0.073 | 2.128 | 2.201 | 0.288 | | | |
| March-20 | | | | | | | | | | | | (0.094) | 1.699 | 1.605 | 0.010 | 0.045 | 1.660 | (0.233) | 1.719 | 1.486 | 0.373 | | | |
| April-20 | | | | | | | | | | | | 0.384 | 1.701 | 2.085 | 0.010 | 0.045 | 2.140 | 0.689 | 1.743 | 2.432 | 0.402 | | | |
| May-20 | | | | | | | | | | | | 0.477 | 2.032 | 2.509 | 0.010 | 0.045 | 2.564 | 0.079 | 1.901 | 1.980 | 0.756 | | | |
| June-20 | | | | | | | | | | | | 0.177 | 2.149 | 2.326 | 0.010 | 0.045 | 2.381 | 1.799 | 2.124 | 3.923 | 2.411 | | | |
| July-20 | | | | | | | | | | | | (0.490) | 1.965 | 1.475 | 0.010 | 0.045 | 1.530 | (0.987) | 1.940 | 0.953 | 1.920 | | | |
| August-20 | | | | | | | | | | | | (0.568) | 1.872 | 1.304 | 0.010 | 0.045 | 1.359 | 0.171 | 1.980 | 2.151 | 0.497 | | | |
| September-20 | | | | | | | | | | | | 0.011 | 2.426 | 2.437 | 0.010 | 0.045 | 2.492 | 0.175 | 2.510 | 2.685 | 1.348 | | | |
| October-20 | | | | | | | | | | | | 0.000 | 2.183 | 2.183 | 0.016 | 0.052 | 2.251 | 0.065 | 2.196 | 2.261 | 0.682 | | | |
| November-20 | | | | | | | | | | | | 0.233 | 2.976 | 3.209 | 0.016 | 0.052 | 3.277 | (0.015) | 3.020 | 3.005 | 0.296 | | | |
| December-20 | | | | | | | | | | | | (0.068) | 2.705 | 2.637 | 0.016 | 0.052 | 2.705 | 0.144 | 2.682 | 2.826 | 0.323 | | | |
| January-21 | | | | | | | | | | | | 0.145 | 2.571 | 2.716 | 0.016 | 0.052 | 2.784 | (0.144) | 2.606 | 2.462 | 0.320 | | | |
| February-21 | | | | | | | | | | | | (0.070) | 2.768 | 2.698 | 0.016 | 0.052 | 2.766 | 0.329 | 2.765 | 3.094 | 0.335 | | | |
| March-21 | | | | | | | | | | | | 0.837 | 3.197 | 4.034 | 0.016 | 0.052 | 4.102 | 0.835 | 3.238 | 4.073 | 0.323 | | | |
| April-21 | | | | | | | | | | | | 0.002 | 2.533 | 2.535 | 0.016 | 0.052 | 2.603 | 0.375 | 2.581 | 2.956 | 0.936 | | | |

DGA C/F - Deferred Gas Account - under/(over) recovered balance carried forward from previous month.

GCRR - Gas Cost Recovery Rate (referred to as the gas charge under *Default Gas Supply Regulation* subsection (4)(b)(i)).

GCFR - Gas Cost Flow-through Rate (referred to as the gas charge under *Default Gas Supply Regulation* subsection (4)(b)(i)) (DERS is a business unit of Direct Energy Marketing Limited and is the default supply provider (DSP) in ATCO Gas' north and south service territories).

TPTR - Third Party Transportation Rate (approved effective November 1, 2007 in Alberta Energy and Utilities Board (EUB) Decision 2007-079 and provided for the transfer of upstream transportation costs from the GCRR to all Distribution Service Rates).

1 A reasonable return margin (compensation as the DSP), effective January 1, 2008, was approved for DERS in EUB Decision 2007-103. The recovery rates were revised in Decision 2010-317 (August 1, 2010 - \$0.025; January 1, 2011 - \$0.024). In Decision 2011-046 an additional a true-up charge for the return margin in the amount of \$0.008/GJ was approved for the period April 1, 2011 to December 31, 2011.

2 Charge is for forecasts of certain energy related amounts previously included in the GCFR (approved in Decision 2009-238 and Decision 2010-317 - August 1, 2010 - \$0.051; January 1, 2011 - \$0.063). In Decision 2011-046 an additional a true-up charge for the energy related forecast charges in the amount of \$0.034/GJ was approved for the period April 1, 2011 to December 31, 2011.

3 Calculated by Gas Utilities from averages of AECO/NGX Intra-Alberta Near Month and Settlement prices reported in the preceding month for use in determining the monthly gas charge.

4 Effective November 6, 2020, AltaGas Utilities Inc. changed its name to Apex Utilities Inc. (Exhibit 26118X0001, AUI GCRR Filing 2020-12 2020-11-24)