



**STREET LIGHTING SERVICE
 (2021 FINAL RATE)**

Price Schedule SAS-SL

Effective: April 1, 2021

- To the Retailer for services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

| | |
|---------------------|-------------------------------------------|
| | Demand Charge (per kW per Day) |
| Transmission | SAS-SL1* \$0.17472 |

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



Traffic Control (2021 FINAL RATE)

Price Schedule SAS-TL

Effective: April 1, 2021

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

| | Demand Charge (per kW per Day) |
|---------------------|-------------------------------------------|
| Transmission | SAS-TL1* \$0.81545 |

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

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Security Lighting Service (2021 FINAL RATE)

Price Schedule SAS-SEL

Effective: April 1, 2021

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the Demand Charges, determined for each individual Point of Service.

| | Demand Charge (per kW per Day) |
|---------------------|-------------------------------------------|
| Transmission | SAS-SEL1* \$0.18281 |

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

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Lane Lighting Service (2021 FINAL RATE)

Price Schedule SAS-LL

Effective: April 1, 2021

- For the services owned by the City of Edmonton for Lane Lights

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

| | Demand Charge (per kW per Day) |
|---------------------|-------------------------------------------|
| Transmission | SAS-LL1* \$0.16557 |

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF)- See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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TEMPORARY ADJUSTMENT

Rider G - Balancing Pool Rider

Effective: April 1, 2021

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption.
- Current Rider G rates are available on EPCOR's website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

| Rate Schedule | Energy Charge | Demand Charge per KW or KVA per Day | OSS Charge | Operating Reserve |
|---------------|---------------|-------------------------------------|------------|-------------------|
| SAS-R | N/A | N/A | N/A | N/A |
| SAS-SC | N/A | N/A | N/A | N/A |
| SAS-MC | N/A | N/A | N/A | N/A |
| SAS-TOU | N/A | N/A | N/A | N/A |
| SAS-TOUP | N/A | N/A | N/A | N/A |
| SAS-CS | N/A | N/A | N/A | N/A |
| SAS CST | N/A | N/A | N/A | N/A |
| SAS-DC | N/A | N/A | N/A | N/A |
| SAS-DGEN | N/A | N/A | N/A | N/A |
| SAS-SL | N/A | N/A | N/A | N/A |
| SAS-TL | N/A | N/A | N/A | N/A |
| SAS-SEL | N/A | N/A | N/A | N/A |
| SAS-LL | N/A | N/A | N/A | N/A |

Note: Rider G does not apply to Rider LAF and Rider J.

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INTERIM ADJUSTMENT

Rider J - SAS True-Up Rider

Effective: April 1, 2021

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider J rates are available on EPCOR's website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

| Rate Schedule | Energy Charge | Demand Charge per KW or KVA per Day | OSS Charge | Operating Reserve |
|---------------|---------------|-------------------------------------|------------|-------------------|
| SAS-R | N/A | N/A | N/A | N/A |
| SAS-SC | N/A | N/A | N/A | N/A |
| SAS-MC | N/A | N/A | N/A | N/A |
| SAS-TOU | N/A | N/A | N/A | N/A |
| SAS-TOUP | N/A | N/A | N/A | N/A |
| SAS-CS | N/A | N/A | N/A | N/A |
| SAS-CST | N/A | N/A | N/A | N/A |
| SAS-DC | N/A | N/A | N/A | N/A |
| SAS-DGEN | N/A | N/A | N/A | N/A |
| SAS-SL | N/A | N/A | N/A | N/A |
| SAS-TL | N/A | N/A | N/A | N/A |
| SAS-SEL | N/A | N/A | N/A | N/A |
| SAS-LL | N/A | N/A | N/A | N/A |

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SHORT-TERM ADJUSTMENT

Rider K - Transmission Charge Deferral Account True-Up Rider ***Effective: April 1, 2021***

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider K rates are available on EPCOR's website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

| Rate Schedule | Energy Charge | Demand Charge per KW or KVA per Day | OSS Charge | Operating Reserve |
|---------------|---------------|-------------------------------------|------------|-------------------|
| SAS-R | - | N/A | N/A | N/A |
| SAS-SC | - | N/A | N/A | N/A |
| SAS-MC | - | N/A | N/A | N/A |
| SAS-TOU | - | N/A | N/A | N/A |
| SAS-TOUP | - | N/A | N/A | N/A |
| SAS-CS | - | N/A | N/A | N/A |
| SAS-CST | - | N/A | N/A | N/A |
| SAS-DC | - | N/A | N/A | N/A |
| SAS-DGEN | - | N/A | N/A | N/A |
| SAS-SL | - | N/A | N/A | N/A |
| SAS-TL | - | N/A | N/A | N/A |
| SAS-SEL | - | N/A | N/A | N/A |
| SAS-LL | - | N/A | N/A | N/A |

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**Table 3: EDTI's 2021 System Access Service Rate Schedules
(2021 Final RATE)**

| Rate Class | Cell Reference | Value | Description |
|------------------------------------------------------------|----------------|-------------|-----------------------------------------------------------------------------------|
| Residential | SAS-R1 | \$0.03610 | / kWh of Energy Charge |
| Commercial/ Industrial Service <50 kVA | SAS-SC1 | \$0.03918 | / kWh of Energy Charge |
| Commercial/ Industrial Service 50 kVA to Less Than 150 kVA | SAS-MC1 | \$0.28580 | /kVA/day of Demand Charge |
| Commercial/ Industrial Service 50 kVA to Less Than 150 kVA | SAS-MC2 | \$0.00563 | / kWh of Energy Charge |
| 150 to 5000 kVA (Secondary) | SAS-TOU1 | \$0.00223 | / kWh of Energy Charge |
| 150 to 5000 kVA (Secondary) | SAS-TOU2 | \$0.43466 | /kW/day of Demand Charge |
| 150 to 5000 kVA (Secondary) | SAS-TOU3 | \$0.00067 | /kW/day of Other System Support Charge |
| 150 to 5000 kVA (Secondary) | SAS-TOU4 | 6.05% | Operating Reserve Charge (Total Energy x OR% x Pool Price) |
| 150 to 5000 kVA (Primary) | SAS-TOUP1 | \$0.00221 | / kWh of Energy Charge |
| 150 to 5000 kVA (Primary) | SAS-TOUP2 | \$0.39466 | /kW/day of Demand Charge |
| 150 to 5000 kVA (Primary) | SAS-TOUP3 | \$0.00061 | /kW/day of Other System Support Charge |
| 150 to 5000 kVA (Primary) | SAS-TOUP4 | 5.98% | Operating Reserve Charge (Total Energy x OR% x Pool Price) |
| > 5000 kVA | SAS-CS1 | \$0.00219 | / kWh of Energy Charge |
| > 5000 kVA | SAS-CS2 | \$0.34771 | /kW/day of Demand Charge |
| > 5000 kVA | SAS-CS3 | \$0.00054 | /kW/day of Other System Support Charge |
| > 5000 kVA | SAS-CS4 | 5.92% | Operating Reserve Charge (Total Energy x OR% x Pool Price) |
| CST | SAS-CST4 | \$0.00216 | / kWh of Energy Charge |
| CST | SAS-CST3 | \$0.34657 | /kW/day of Demand Charge |
| CST | SAS-CST6 | \$0.00058 | /kW/day of Other System Support Charge |
| CST | SAS-CST5 | 5.91% | Operating Reserve Charge (Total Energy x OR% x Pool Price) |
| CST | SAS-CST7 | \$400.61 | Fixed Point of Delivery Daily Charge |
| Direct Connects to AESO | SAS-DC1 | Flowthrough | / kWh of Energy Charge |
| Direct Connects to AESO | SAS-DC2 | Flowthrough | /kW/day of Demand Charge |
| Direct Connects to AESO | SAS-DC3 | Flowthrough | /kW/day of Other System Support Charge |
| Direct Connects to AESO | SAS-DC4 | Flowthrough | Pool Price Charge (Total Energy) |
| Direct Connects to AESO | SAS-DC5 | Flowthrough | Fixed Point of Delivery Daily Charge Multiplied by applicable Substation Fraction |
| Photo Eye (Street Lights) | SAS-SL1 | \$0.17472 | /kW/day of Demand Charge |
| Continuous Operating Load | SAS-TL1 | \$0.81545 | /kW/day of Demand Charge |
| Photo Eye (Security Lights) | SAS-SEL1 | \$0.18281 | /kW/day of Demand Charge |
| Photo Eye (Lane Lights) | SAS-LL1 | \$0.16557 | /kW/day of Demand Charge |

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Table 4: EDTI's 2021 Customer Specific Loss Factor and Operating Reserve Percentage

| Rate Class | Cell Reference | CS Loss Factor | SAS-CS4 | Description |
|---------------------|----------------|----------------|---------|------------------------------------------|
| > 5000 kW - Primary | CS20 | 0.16% | 5.91% | Specific Distribution Loss Factor - CS20 |
| > 5000 kW - Primary | CS21 | 0.35% | 5.92% | Specific Distribution Loss Factor - CS21 |
| > 5000 kW - Primary | CS22 | 1.35% | 5.98% | Specific Distribution Loss Factor - CS22 |
| > 5000 kW - Primary | CS23 | 0.18% | 5.91% | Specific Distribution Loss Factor - CS23 |
| > 5000 kW - Primary | CS24 | 0.09% | 5.91% | Specific Distribution Loss Factor - CS24 |
| > 5000 kW - Primary | CS25 | 0.20% | 5.91% | Specific Distribution Loss Factor - CS25 |
| > 5000 kW - Primary | CS26 | 1.44% | 5.98% | Specific Distribution Loss Factor - CS26 |
| > 5000 kW - Primary | CS27 | 0.20% | 5.91% | Specific Distribution Loss Factor - CS27 |
| > 5000 kW - Primary | CS28 | 0.43% | 5.93% | Specific Distribution Loss Factor - CS28 |
| > 5000 kW - Primary | CS29 | 0.38% | 5.92% | Specific Distribution Loss Factor - CS29 |
| > 5000 kW - Primary | CS30 | 0.01% | 5.90% | Specific Distribution Loss Factor - CS30 |
| > 5000 kW - Primary | CS31 | 0.18% | 5.91% | Specific Distribution Loss Factor - CS31 |
| > 5000 kW - Primary | CS32 | 0.19% | 5.91% | Specific Distribution Loss Factor - CS32 |
| > 5000 kW - Primary | CS33 | 1.37% | 5.98% | Specific Distribution Loss Factor - CS33 |
| > 5000 kW - Primary | CS34 | 0.10% | 5.91% | Specific Distribution Loss Factor - CS34 |
| > 5000 kW - Primary | CS35 | 0.30% | 5.92% | Specific Distribution Loss Factor - CS35 |
| > 5000 kW - Primary | CS37 | 0.00% | 5.90% | Specific Distribution Loss Factor - CS37 |
| > 5000 kW - Primary | CS38 | 0.12% | 5.91% | Specific Distribution Loss Factor - CS38 |
| > 5000 kW - Primary | CS39 | 0.72% | 5.94% | Specific Distribution Loss Factor - CS39 |
| > 5000 kW - Primary | CS40 | 1.27% | 5.98% | Specific Distribution Loss Factor - CS40 |
| > 5000 kW - Primary | CS41 | 0.67% | 5.94% | Specific Distribution Loss Factor - CS41 |
| > 5000 kW - Primary | CS42 | 0.57% | 5.93% | Specific Distribution Loss Factor - CS42 |
| > 5000 kW - Primary | CS43 | 0.51% | 5.93% | Specific Distribution Loss Factor - CS43 |
| > 5000 kW - Primary | CS44 | 0.47% | 5.93% | Specific Distribution Loss Factor - CS44 |
| > 5000 kW - Primary | CS45 | 0.59% | 5.93% | Specific Distribution Loss Factor - CS45 |
| > 5000 kW - Primary | CS46 | 0.57% | 5.93% | Specific Distribution Loss Factor - CS46 |
| > 5000 kW - Primary | CS49 | 1.04% | 5.96% | Specific Distribution Loss Factor - CS49 |

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