



Effective January 1, 2021

CUSTOMER CONTRIBUTIONS SCHEDULES

Table 1
Maximum Investment Levels for Distribution Facilities
When the Investment Term is 15 years or more

| Type of Service | Maximum Investment Level |
|--|---|
| Rate 11 Residential | \$2,638 per service |
| Rate 11 Residential Development | \$2,638 per service, less FortisAlberta's costs of metering and final connection |
| Rate 21 FortisAlberta Farm and Rate 23 Grain Drying | \$5,984 base investment, plus \$857 per kVA of Peak Demand |
| Rate 26 Irrigation | \$5,984 base investment, plus \$952 per kW of Peak Demand |
| Rate 38 Yard Lighting | \$851 per fixture |
| Rate 31 Street Lighting (Investment Option) | \$3,080 per fixture |
| Rate 41 Small General Service | \$5,984 base investment, plus \$952 per kW of Peak Demand |
| Rate 45 Oil and Gas Service | \$5,984 base investment, plus \$952 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program. |
| Rate 61 General Service (less than or equal to 2 MW) | \$5,984 base investment, plus \$952 per kW for the first 150 kW, plus \$120 for additional kW of Peak Demand |
| Rate 63 Large General Service (over 2 MW) (Distribution Connected) | \$108 per kW of Peak Demand, plus \$119 per metre of Customer Extension |

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.



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Table 2
Maximum Investment Levels for Distribution Facilities
When the Investment Term is less than 15 years

| | All Customers, except Rates 11, 31, 38, and 63 | FortisAlberta Farm Rate 21 | FortisAlberta Irrigation Rate 26 | Small General Service Rate 41, Oil & Gas Rate 45, & General Service Rate 61 | General Service Rate 61 | Large General Service Rate 63 | |
|-------------------------|--|---|--|---|---|-------------------------------|--------------------------------------|
| Investment Term (Years) | Base Investment | Base Investment, plus for each kVA of Peak Demand | Base Investment, plus for each kW of Peak Demand | Base Investment, plus for the first 150 kW of Peak Demand | Base Investment, plus for each Additional kW of Peak Demand | For each kW of Peak Demand | For each Metre of Customer Extension |
| 1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 | \$1,185 | \$170 | \$189 | \$189 | \$24 | \$21 | \$24 |
| 3 | \$1,721 | \$246 | \$274 | \$274 | \$35 | \$31 | \$34 |
| 4 | \$2,221 | \$318 | \$353 | \$353 | \$45 | \$40 | \$44 |
| 5 | \$2,689 | \$385 | \$428 | \$428 | \$54 | \$49 | \$53 |
| 6 | \$3,127 | \$448 | \$497 | \$497 | \$63 | \$56 | \$62 |
| 7 | \$3,536 | \$506 | \$563 | \$563 | \$71 | \$64 | \$70 |
| 8 | \$3,919 | \$561 | \$623 | \$623 | \$79 | \$71 | \$78 |
| 9 | \$4,276 | \$612 | \$680 | \$680 | \$86 | \$77 | \$85 |
| 10 | \$4,611 | \$660 | \$734 | \$734 | \$92 | \$83 | \$92 |
| 11 | \$4,924 | \$705 | \$783 | \$783 | \$99 | \$89 | \$98 |
| 12 | \$5,216 | \$747 | \$830 | \$830 | \$105 | \$94 | \$104 |
| 13 | \$5,489 | \$786 | \$873 | \$873 | \$110 | \$99 | \$109 |
| 14 | \$5,745 | \$823 | \$914 | \$914 | \$115 | \$104 | \$114 |
| 15 | \$5,984 | \$857 | \$952 | \$952 | \$120 | \$108 | \$119 |

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.



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Table 3
Base Costs and Factors for Prepaid Line Share Calculation

Prepaid Line Share = (\$ Base Cost – \$ Customer Extension Costs) × Factor

| Rate Category | Base Cost Single Phase | Base Cost Three Phase | Factor |
|---|-----------------------------------|----------------------------------|---------------|
| Rural Residential | \$3,600 | N/A | 40% |
| Rural General Service and Oil & Gas (under 100 kW) | \$6,200 | \$11,500 | 20% |
| FortisAlberta Farm and REA Farm Service (under 100 kVA) | \$6,200 | \$11,500 | 20% |
| Rural Irrigation Services, all sizes | \$9,500 | \$19,500 | 20% |



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Table 4
Operation and Maintenance Charges

| Optional Facilities for Distribution Load Customers | |
|--|---------------------------------|
| Prepaid O&M Charge | 20% of Optional Facilities Cost |

| Interconnection Facilities for Distribution Connected Generation Customers | |
|---|---|
| | % of Interconnection Facilities Cost |
| Prepaid O&M Charge | 20% |