


<p>Dated on the</p> <p>12th day of November, 2014</p>	 The Alberta Utilities Commission
Appendix 1 to Decision 2014-315 Windy Point Wind Park Ltd. Windy Point Wind Park 63-MW Power Plant Time Extension to Complete Construction	Application No. 1610948 Proceeding No. 3487

Windy Point Wind Park Ltd. (Windy Point), pursuant to Approval No. [U2013-350](#),¹ has approval to construct and operate a 63-megawatt (MW) power plant designated as the Windy Point Wind Park power plant, located approximately 15 kilometres northeast of Pincher Creek, Alberta. The construction completion date for the power plant was stipulated to be on or before August 31, 2015.

Windy Point, by Application No. 1610948, registered on October 23, 2014, applied to the Alberta Utilities Commission (AUC or the Commission) for approval to extend the completion date of the power plant to August 31, 2016.

The Commission, pursuant to sections 11 and 19 of the *Hydro and Electric Energy Act*, approved the application in Decision 2014-315,² and granted to Windy Point an approval to construct and operate the power plant, subject to the provisions of *Hydro and Electric Energy Act* and the *Alberta Utilities Commission Act*, any regulations made under the acts, any orders under the acts, the Commission rules made pursuant to the *Alberta Utilities Commission Act*, and the following terms and conditions:

1. The power plant turbines shall be located in:

Sections	Township	Range	Meridian
SW12, NW2, SW2, SE3	8	29	W4M
NW35, NE35, SW35, SE35, SE34, NW25, NW26	7	29	W4M

and as further described in Application No. 1607515.

¹ Approval No. U2013-350, Application No. 1609799, Proceeding No. 2742, August 1, 2013.

² Decision 2014-315: Windy Point Wind Park Ltd. – Windy Point Wind Park 63-MW Power Plant Time Extension to Complete Construction, Application No. 1610948, Proceeding No. 3487, November 12, 2014.

2. The power plant shall consist of 21 Siemens SWT-3.0-101 three-MW turbines, with a total generating capability of 63-MW, as further described in Application No. 1607515. Each wind turbine supporting structure shall be installed with its centre at the longitude and latitude coordinates specified in Application No. 1607515. If the supporting structure of any wind turbine has to be located more than 50 metres from the specified coordinates, Windy Point must apply to the AUC for an amendment to this approval prior to construction.
3. The power plant shall also consist of a 34.5-kilovolt gathering system as described in, and at the locations indicated in, Application No. 1607515. The gathering system is to be used solely for collecting the electric energy generated by each turbine and transmitting that electric energy to the power plant's substation.
4. Windy Point shall submit an annual progress report to the Commission in writing on construction progress pursuant to Section 3 of the *Hydro and Electric Energy Regulation*.
5. Windy Point shall, in consultation with the Fish and Wildlife Division of Alberta Environment and Sustainable Resource Development (Fish and Wildlife Division), conduct, for at least two years, a post-construction wildlife monitoring program which includes bird and bat carcass surveys.
6. Windy Point shall file the results of its post-construction wildlife monitoring with the Fish and Wildlife Division and also with the Commission.
7. Should, in the opinion of the Fish and Wildlife Division, unexpectedly high levels of bird or bat fatalities occur, Windy Point shall, in consultation with the Fish and Wildlife Division, implement operational mitigation measures such as increasing the cut-in speed of wind turbine and inform the Commission.
8. Within one year of connecting the power plant to the Alberta Interconnected Electric System and becoming operational, Windy Point shall conduct a post-construction comprehensive noise survey for receptors³ B, F and J under representative conditions to verify and demonstrate that the power plant complies with AUC Rule 012: *Noise Control* and shall file the results of this comprehensive noise survey with the Commission.
9. Upon decommissioning and salvage of any wind turbine, Windy Point shall salvage the associated infrastructure and immediately commence reclamation of disturbed areas and restoration of wildlife habitat as described in Application No. 1607515.
10. Unless otherwise authorized by the Commission, construction of the power plant shall be completed by August 31, 2016.
11. Windy Point shall notify the Commission within 30 days of completing the power plant.

³ The location of these receptors are specified in Appendix B of Application No. 1607515 – Noise Impact Assessment.

12. Windy Point shall obtain Commission approval prior to making any substantive changes to the power plant or substantially varying the design or specifications of the power plant from what was stated in Application No. 1607515, or what the Commission has approved.

13. This approval is not transferable unless approved by the Commission.

Approval No. U2013-350 is rescinded.

The Commission may cancel or suspend this approval, in whole or in part, in accordance with Section 41 of the *Hydro and Electric Energy Act* or may review this approval, in whole or in part, upon its own motion or upon an application by an interested party, in accordance with Section 10 of the *Alberta Utilities Commission Act*.

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