

December 19, 2019

Decision 25207-D01-2019

ENMAX Energy Corporation
 141 50 Ave. S.E.
 Calgary, Alta. T2G 4S7

Attention: Mr. Andrew Davison
 Regulatory Manager

**ENMAX Energy Corporation
 Regulated Rate Tariff
 Electric Energy Charges – January 2020
 Proceeding 25207**

- On December 18, 2019, ENMAX Energy Corporation (ENMAX) filed its energy charges applicable to its regulated rate tariff (RRT) for the month of January 2020 with the Alberta Utilities Commission.
- The filing included an attestation letter from a senior officer of ENMAX in accordance with the format directed by the Commission in Decision 20448-D01-2017.¹ The attestation letter stated the senior officer had conducted a review of the filing and affirmed that the rates had been determined in accordance with the energy price setting plan (EPSP) for 2016 to 2018. ENMAX’s EPSP was approved by the Commission in Decision 20448-D01-2017, Decision 22510-D01-2017,² Decision 23223-D01-2018³ and Decision 24341-D01-2019.⁴
- ENMAX’s proposed energy charges for the month of January 2020 are as follows:

Rate class	Energy charge as calculated cents/kilowatt hour (kWh)
Residential	7.431
Commercial	7.431

- The AUC has reviewed the filing, including the attestation letter from the senior officer. In accordance with Section 7(3) of the *Regulated Rate Option Regulation*, the AUC acknowledges that the energy charges as set out above represent rates determined in accordance with ENMAX’s EPSP for 2016 to 2018.

¹ Decision 20448-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan, January 30, 2017.
² Decision 22510-D01-2017: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Compliance Filing, October 30, 2017.
³ Decision 23223-D01-2018: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Second Compliance Filing, June 15, 2018.
⁴ Decision 24341-D01-2019: ENMAX Energy Corporation, 2016-2018 Energy Price Setting Plan Amendment, April 9, 2019.

5. ENMAX also submitted its deferral account statement for the month of January 2020 in accordance with the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*.

6. The *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation* is the regulation under *An Act to Cap Regulated Electricity Rates*, c. C-2.3-2017. The *Ensuring Fiscal Sustainability Act, 2019*, which received Royal Assent on December 5, 2019, amended Section 2(1) and 2(2) of *An Act to Cap Regulated Electricity Rates* to end the RRO rate cap effective November 30, 2019. Although the Rate Cap ended on November 30, 2019, the act still requires the AUC to review and approve ENMAX's deferral account statements to allow for the true-up between forecast and actual deferral amounts related to previous months.

7. The Government of Alberta passed the *Job Creation Tax Cut (Alberta Corporate Tax Amendment) Act* on June 28, 2019, reducing the corporate income tax rate by one per cent. Because this act was passed after acknowledgment of ENMAX's July 2019 rates, the previous income tax rate was used for calculation of ENMAX's July 2019 energy charges. Now that ENMAX has final settlement data for July 2019, it has included a true-up of its income tax in its January 2020 filing. ENMAX's July 2019 rates exceeded the RRO rate cap. Therefore, the income tax true-up is reflected in its deferral account statement.

8. The AUC reviewed ENMAX's deferral account statement and ENMAX's calculation of its deferral account balance. In accordance with Section 4 of the *Rate Cap (Commission Approved Regulated Rate Tariffs) Regulation*, the AUC approves ENMAX's submitted deferral account statement for the month of January 2020. The approved deferral account statement is included as an appendix to this letter.

9. Further, as outlined in sections 7(4) and 7(5) of the *Regulated Rate Option Regulation*, ENMAX must retain records sufficient to enable the AUC to audit any previous monthly rates set by ENMAX. Any amount overcharged to customers due to an incorrect rate calculation must be refunded to customers as soon as practicable after the error is discovered.

10. If any affected party objects to the calculation of the energy charges for the month in question, they should notify the AUC and ENMAX in a timely manner, and include the nature of their objection and the reason(s) why it should be considered.

11. The Commission may, within 30 days of the date of this decision and without notice, correct typographical, spelling and calculation errors and other similar types of errors and post the corrected decision on its website.

(original signed by)

Mark Kolesar
Chair

Attachment

Appendix 1 – ENMAX January 2020 Deferral Account Statement



Appendix 1 - EEC
January 2020 Deferr:

(consists of 1 page)

DEFERRAL ACCOUNT STATEMENT PRESCRIBED UNDER Section 3 of RATE CAP (COMMISSION APPROVED REGULATED RATE TARIFFS) REGULATION
(Calculation of Deferral Account Amounts for Owners regulated by the Alberta Utilities Commission)

NOTE: Areas shaded in grey to be completed by the Owner

A.) Current Delivery Month Calculation

Current Month Submission: Jan-20 Section 3(3)(a)

Rate Class	Regulation , Section 3(3)(a)(i)	Monthly Rate (\$/kWh)	Maximum Rate (\$/kWh)	Forecast Consumption (kWh)	Deferral Account Amount (\$)
1 Residential			0.068		0
2 Commercial			0.068		0
3			0.068		
4			0.068		
5			0.068		
6			0.068		
GST					0
Total - Estimated (\$)					0

Section 3(3)(a)(v)
Section 3(3)(a)(v)

B.) Recalculation based on actual consumption data

Previously Submitted Month: Jul-19 Section 3(3)(b)

Rate Class	Regulation Section 3(3)(b)(i)	Act, Section 2(1)(b)	Actual Consumption (kWh)	Previous Deferral Account Amount (\$)	*Recalculation (\$)	Difference (\$)
1 Residential	0.08429	0.068	68,061,980.72	1152910.562	1108729.666	-44180.89636
2 Commercial	0.08429	0.068	27,683,989.64	488134.402	450972.1912	-37162.21072
3		0.068				
4		0.068				
5		0.068				
6		0.068				
GST						-4067.155354
Balance Adjustment (\$)						-85410.26244

Section 3(3)(c)
Section 3(3)(c)

Previously Submitted Month: Jun-19 Section 3(3)(b)

1 Residential	0.06391	0.068	65267167.79	0	0	0
2 Commercial	0.06391	0.068	26101806.73	0	0	0
3		0.068				
4		0.068				
5		0.068				
6		0.068				
GST						0
Balance Adjustment (\$)						0

Section 3(3)(c)
Section 3(3)(c)

C.) Deferral Account Balance (\$): Net Amount Payable by Province/(Payable by the Owner)

-85410.26244 Section 3(3)(d)

**Instruction:
For Recalculation, calculate the
Actual Results for applicable
month for each rate class based
on final monthly rate and actual
consumption, according to
sections 3.3.b.(i) and (ii)*

Document Review and Sign-off:

Mark Kolesar, Chair
Name and Title of AUC Signing Authority

December 19, 2019
Date