



Direct Energy Regulated Services

**Application for True Up of the 2019 Interim Rates for
the Default Rate Tariff and the Regulated Rate Tariff**

March 12, 2020

Alberta Utilities Commission

Decision 25341-D01-2020

Direct Energy Regulated Services

Application for True Up of the 2019 Interim Rates for the Default Rate Tariff and
the Regulated Rate Tariff

Proceeding 25341

March 12, 2020

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1 Decision summary

1. In this decision, the Alberta Utilities Commission provides its findings on an application from Direct Energy Regulated Services to true up its 2019 interim rates for the default rate tariff and the regulated rate tariff. The Commission-approved true-up amounts are included in Table 1 and the Commission-approved rider amounts, which will be in place from May 1, 2020, to July 31, 2020, are included in Table 2. The Commission also finds that Direct Energy Regulated Services has complied with an outstanding direction from Decision 23986-D01-2018.¹

2 Introduction

2. Direct Energy Regulated Services (DERS) filed an application with the Alberta Utilities Commission on February 6, 2020, pursuant to a Commission direction from Decision 25255-D01-2020.² In the application, DERS requested approval to true up its 2019 interim rates for the default rate tariff (DRT) and the regulated rate tariff (RRT). DERS also filed its response to an outstanding direction from Decision 23986-D01-2018.

3. The Commission issued notice of the application on February 6, 2020, that required interested parties to submit a statement of intent to participate by February 18, 2020. The Commission received no statements of intent to participate.

4. The Commission reviewed the application and identified certain aspects of the application that required DERS to respond to some information requests (IRs). DERS filed the IR responses on February 26, 2020, and March 2, 2020. The Commission considers that the close of record for this proceeding was March 2, 2020, the day that DERS filed the Round 2 IR responses.

5. In reaching the determinations set out within this decision, the Commission has considered all relevant materials comprising the record of this proceeding. Accordingly, references in this decision to specific parts of the record are intended to assist the reader in understanding the Commission's reasoning relating to a particular matter and should not be taken as an indication that the Commission did not consider all relevant portions of the record with respect to that matter.

¹ Decision 23986-D01-2018: Direct Energy Regulated Services, Application for True-Up of the 2017 and 2018 Interim Rates for the Default Rate Tariff and the Regulated Rate Tariff, Proceeding 23986, December 4, 2018.

² Decision 25255-D01-2020: Direct Energy Regulated Services, 2019 Default Rate Tariff and Regulated Rate Tariff Compliance Filing, Proceeding 25255, January 20, 2020, paragraph 13.

3 Background

6. In Decision 23989-D01-2018,³ the Commission approved the following for DERS, on an interim basis:

- RRT non-energy charges for DERS’ various rate classes
- DRT non-energy charges for DERS’ various rate classes
- DRT return margin charge of \$0.045 per gigajoule (GJ)
- DRT charge for certain energy costs of \$0.010/GJ⁴
- DRT monthly amount of \$30,334 for labour costs related to gas procurement

7. The approved interim rates were effective January 1, 2019, and continued until December 31, 2019. The approved final rates for 2019 were included in Decision 25255-D01-2020. The purpose of this application is to true up the differences between the revenues DERS collected from January 1, 2019, to December 31, 2019, based on its interim rates, and the revenues DERS would have collected during the same period, if it had been using the approved final rates.

4 Details of the application

4.1 Interim rates true up

8. DERS filed information showing the calculated differences between its revenues using interim rates, and its revenues using the final approved rates. This information also included the resulting riders to be included as part of the RRT and DRT non-energy charges for May 1, 2020, to July 31, 2020, which is the period over which DERS proposed to refund or collect the calculated revenue differences for these rates.⁵ As part of its IR responses, DERS indicated that some of the information it initially filed was incorrect, and required revision.⁶ The revised information was submitted in Exhibit 25341-X0002.02.

9. The revenue differences, or true-up amounts, that DERS calculated for each of the five rate categories are included in the following table:⁷

Table 1. True-up amounts for the period from January 1, 2019, to December 31, 2019

Service charges	True-up amount (\$000)
RRT non-energy	
Rate class E1: residential	1,949.5 collection from customers
Rate class E2: small general	393.8 collection from customers
Rate class E3: large general	30.3 collection from customers
Rate class E4: oilfield	6.6 collection from customers
Rate class E5: farm	588.4 collection from customers

³ Decision 23989-D01-2018: Direct Energy Regulated Services, 2019 Interim Default Rate Tariff and Regulated Rate Tariff, Proceeding 23989, December 3, 2018.

⁴ The certain energy costs consists of the following: credit charges, working capital, bad debt and penalty revenue.

⁵ Exhibit 25341-X0002.

⁶ Exhibit 25341-X0017, DERS-AUC-2020FEB21-002.

⁷ The figures in the table are included in Exhibit 25341-X0002.02.

Service charges	True-up amount (\$000)
Rate class E6: lighting	22.9 collection from customers
Rate class E7: irrigation	1.3 collection from customers
RRT non-energy: net for DERS	<u>2,992.9</u> collection from customers ⁸
DRT non-energy	
Rate class G1: general service	2,216.8 collection from customers
Rate class G3: large use service	28.8 refund to customers
Rate class G5: irrigation service	1.4 collection from customers
DRT non-energy: net for DERS	<u>2,189.4</u> collection from customers
DRT return margin	<u>762.9</u> collection from customers
DRT certain energy costs	<u>619.5</u> collection from customers
DRT labour costs related to gas procurement	<u>69.3</u> collection from customers

10. DERS proposed to refund or collect, as the case may be, the calculated revenue differences relating to the RRT and DRT non-energy charges over the period from May 1, 2020, to July 31, 2020. DERS proposed to combine the revenue differences for the DRT return margin and the DRT certain energy costs, and to include the net amount, which would be a collection from customers of \$1,382,450, as part of the determination of its monthly gas cost flow-through rates (GCFR) for May to July 2020. DERS proposed to include \$687,194 as part of the determination of the May 2020 GCFR, \$379,041 as part of the determination of the June 2020 GCFR and \$316,215 as part of the July 2020 GCFR. DERS also proposed to include the collection of \$69,327 for the DRT labour costs related to gas procurement as part of the determination of the monthly GCFRs for May to July 2020, with an amount of \$23,109 included for each of the three months.

11. The proposed RRT and DRT non-energy rider amounts, to be in place from May 1, 2020, to July 31, 2020, are included in the following table:⁹

Table 2. Proposed riders to be in place for the RRT and DRT non-energy customers, from May 1, 2020, to July 31, 2020

Service charges	Proposed rider amount (\$/day/site)
RRT non-energy	
Rate class E1: residential	0.284 charge to customers
Rate class E2: small general	0.440 charge to customers
Rate class E3: large general	1.356 charge to customers
Rate class E4: oilfield	0.454 charge to customers
Rate class E5: farm	0.340 charge to customers
Rate class E6: lighting	0.061 charge to customers
Rate class E7: irrigation	0.292 charge to customers
DRT non-energy	
Rate class G1: general service	0.049 charge to customers
Rate class G3: large use service	0.487 credit to customers
Rate class G5: irrigation service	0.016 charge to customers

⁸ The total is the not the sum of the numbers in the table, because of rounding.

⁹ The figures in the table are included in Exhibit 23986-X0017.

4.2 Response to outstanding direction from Decision 23986-D01-2018

12. In Decision 23986-D01-2018, the Commission approved the 2017 and 2018 DRT and RRT interim rates true-up amounts and associated riders. As part of Proceeding 23986, DERS proposed to submit an application no later than January 31, 2020, in which it would include the actual amounts collected or refunded for each of the approved riders, and a comparison to the corresponding approved true-up amount. The Commission accepted DERS' proposal, stating that it would permit the Commission an opportunity to determine whether any of the differences between the actual collections/refunds and the approved true-up amounts for each customer rate class were significant enough to warrant a further true up.¹⁰ The Commission included the following direction for DERS:

The Commission therefore directs DERS to submit an application, no later than January 31, 2020, that will show the actual amounts collected or refunded that relate to each of the true-up amounts listed in Table 1, the approved true-up amounts as included in Table 1, and the resulting differences. Once this application is received, the Commission will set out a process to receive comments on whether any of the resulting differences are material and require a further true-up.¹¹

13. DERS noted that on January 29, 2020, it requested a short extension to the directed deadline of January 31, 2020, in order to file the information as part of this 2019 interim rates application, rather than as a separate application.¹² This request was granted by the Commission.¹³

14. DERS reported that it collected \$23,000 more than the approved true-up amount for the 2017-2018 DRT non-energy interim rates, and it collected \$11,000 less than the approved true-up amount for the 2017-2018 RRT non-energy interim rates.¹⁴ The amounts for each customer rate class were provided as part of the application.¹⁵ DERS submitted that no further true-ups pertaining to the 2017-2018 non-energy interim rates are required.

15. DERS reported that the approved 2017-2018 true-up amounts for the DRT return margin, DRT certain energy costs and DRT labour costs related to gas procurement were all included as part of the determination of the GCFR for February 2019. DERS indicated that because the GCFR is a deferral account by nature, DERS collected the exact amount of the approved 2017-2018 true-up amounts for these three areas, and it submitted that because of this exact collection, no further true up is required.¹⁶

¹⁰ Decision 23986-D01-2018, paragraph 22.

¹¹ Decision 23986-D01-2018, paragraph 23.

¹² Exhibit 25341-X0001, paragraph 23, referring to Proceeding 23986, post-disposition documentation, January 29, 2020.

¹³ Proceeding 23986, post-disposition documentation, January 30, 2020.

¹⁴ Exhibit 25341-X0001, paragraph 26.

¹⁵ Exhibit 25341-X0011, worksheets DRT Non-Energy True-Up Rider and RRT Non-Energy True-Up Rider.

¹⁶ Exhibit 25341-X0001, paragraphs 28-29.

5 Commission findings

5.1 Compliance with direction from Decision 25255-D01-2020

16. This application was filed in response to the following direction included in Decision 25255-D01-2020:

13. DERS operated under Commission-approved interim rates for all of 2019, with the interim rates approved in Decision 23989-D01-2018. These interim rates have to be trued up to the final rates for 2019 approved in this decision. The Commission directs DERS to file a separate application for the true-up of each of the 2019 DRT and RRT rates approved in this decision for the period from January 1, 2019, to December 31, 2019, after DERS has completed billing on interim rates for 2019. [footnote removed]

17. The Commission finds that by filing the application in this proceeding, DERS has complied with the direction in paragraph 13 of Decision 25255-D01-2020.

5.2 True-up amounts

18. Based on its review of the calculations provided by DERS in Exhibit 25341-X0002.02, and the explanations provided by DERS regarding the calculations, the Commission finds that DERS has correctly calculated each of the true-up amounts. The Commission, therefore, approves the true-up amounts set out in Table 1.

5.3 Proposed methods and timing to collect/refund the true-up amounts

19. The Commission approves the methodologies and the timing that DERS proposed to collect the true-up amounts for the DRT return margin, the DRT certain energy costs and the DRT labour costs related to gas procurement, as follows. The Commission accepts the proposal to collect these true-up amounts through the GCFR because the associated interim rates were also included as part of the GCFR. The current proposal is also consistent with the proposal the Commission approved as part of DERS' last two interim rates true-up applications.¹⁷

20. The Commission approves DERS' proposal to include the true-up amounts for the DRT return margin, the DRT certain energy costs and the DRT labour costs related to gas procurement as part of the GCFR rate filings for May 2020, June 2020 and July 2020. The Commission notes that while the combined collection amount of \$1,451,777 for these three items,¹⁸ when added to the gas purchase costs of \$10,932,856 that DERS has forecast for May 2020 to July 2020 inclusive, will result in an increase of approximately 13.3 per cent to the total costs to be recovered in these three months, the total recovery will represent less than 13.3 per cent of the total billed cost for these months.

21. With respect to the rider methodology and the timing that DERS proposed to deal with the true-up amounts for the RRT and the DRT non-energy interim rates, the Commission finds that the methodology and timing are reasonable. The methodology to settle these amounts through the use of riders is consistent with the methodology that the Commission approved as

¹⁷ Decision 23986-D01-2018, paragraph 18. Decision 21568-D01-2016: Direct Energy Regulated Services, 2012-2016 Default Rate Tariff and Regulated Rate Tariff Non-Energy Compliance Filing True-Up Application, Proceeding 21568, October 20, 2016, paragraphs 26, 34, 37.

¹⁸ From Exhibit 25341-X0002.02: DRT return margin \$762,949; DRT certain energy costs \$619,501; DRT labour costs related to gas procurement \$69,327.

part of DERS' last two interim rates true-up applications.¹⁹ The proposed methodology is, therefore, approved. The Commission acknowledges DERS' analysis, which indicates that for each of the three months from May 2020 to July 2020, the proposed riders for the residential customers will result in increases to the average monthly gas bill ranging from 2.3 per cent to 2.9 per cent, and in increases to the average monthly electricity bill ranging from 5.3 per cent to 5.9 per cent.²⁰ The Commission considers that increases in this range are not indicative of rate shock.

5.4 Non-energy rider amounts for the DRT and the RRT

22. Based on its review of the calculations done by DERS in Exhibit 25341-X0002.02, the Commission finds that DERS has correctly calculated each of the non-energy rider amounts for the DRT and the RRT. The Commission, therefore, approves the rider amounts as set out in Table 2, to be in place for the period from May 1, 2020, to July 31, 2020.

5.5 Compliance with direction from Decision 23986-D01-2018

23. The Commission reviewed the information filed by DERS regarding the actual amounts collected or refunded that related to each of the true-up amounts approved in Table 1 of Decision 23986-D01-2018,²¹ and finds that DERS has complied with the direction from paragraph 13 of Decision 23986-D01-2018 by providing the information directed. The Commission reviewed the differences between the actual and approved amounts collected/refunded for each customer rate class for the DRT and the RRT, as set out in Exhibit 25341-X0011,²² and finds that none of the differences are significant or material enough to warrant a further true up.

6 Order

24. It is hereby ordered that:

- (1) The default rate tariff non-energy true-up riders, as included in Table 2 of this decision, and included in the rate schedules attached as [Appendix 2](#) and [Appendix 3](#) to this decision, for the North and South, respectively, and labelled as Rider J on those rate schedules, are approved, effective from May 1, 2020, to July 31, 2020.
- (2) The combined true-up amounts for the default rate tariff return margin and the default rate tariff certain energy costs, as included in Table 1 of this decision, are approved for inclusion in the monthly gas cost flow-through rate filings for May 2020, June 2020 and July 2020 as follows: \$687,194 in May 2020; \$379,041 in June 2020 and \$316,215 in July 2020.
- (3) The true-up amount for default rate tariff labour costs related to gas procurement, as included in Table 1 of this decision, is approved for inclusion in the monthly

¹⁹ Decision 23986-D01-2018, paragraph 20. Decision 21568-D01-2016, paragraph 23.

²⁰ Exhibit 25341-X0010.

²¹ The information was provided in Exhibit 25341-X0011, and the accompanying explanations were provided in Exhibit 25341-X0001, paragraphs 22-29.

²² The DRT information is in the worksheet DRT Non-Energy True-Up Rider and the RRT information is in the worksheet RRT Non-Energy True-Up Rider.

gas cost flow-through rate filings for May 2020, June 2020 and July 2020 as follows: \$23,109 in May 2020; \$23,109 in June 2020 and \$23,109 in July 2020.

- (4) The regulated rate tariff non-energy true-up riders, as included in Table 2 of this decision, and included in the rate schedules attached as [Appendix 4](#) to this decision and labelled as Rider J on those rate schedules, are approved, effective from May 1, 2020, to July 31, 2020.

Dated on March 12, 2020.

Alberta Utilities Commission

(original signed by)

Henry van Egteren
Vice-Chair

Appendix 1 – Proceeding participants

Name of organization (abbreviation) Company name of counsel or representative
Direct Energy Regulated Services (DERS)

Alberta Utilities Commission
Commission panel H. van Egteren, Vice-Chair
Commission staff D. Reese (Commission counsel) E. Chu D. Mitchell O. Saenz

Appendix 2 – North gas DRT interim rate schedules effective May 1, 2020

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Appendix 2 - North
gas DRT interim rate
(consists of 6 pages)

Appendix 3 – South gas DRT interim rate schedules effective May 1, 2020

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Appendix 3 - South
gas DRT interim rate
(consists of 7 pages)

Appendix 4 – Electricity RRT interim rate schedules effective May 1, 2020

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Appendix 4 -
Electricity RRT interi

(consists of 11 pages)



DIRECT ENERGY REGULATED SERVICES

2020 INTERIM RATE SCHEDULES

FOR DRT SERVICE IN ATCO GAS NORTH SERVICE TERRITORY

EFFECTIVE May 1, 2020



Approved by Decision 25341-D01-2020
Effective May 1, 2020
Rate G1 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G1 – LOW AND MID USE DELIVERY SERVICE
ATCO GAS NORTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. North (AGPLN) Low Use Delivery Service.

CHARGES:

Fixed Charges:

	DERS Customer Charge	\$0.272 per Day
plus	DERS – Riders (as applicable)	\$0.049 per Day
	- DERS – Rider J Approved by Decision 25341-D01-2020 (Effective May 1, 2020 to July 31, 2020)	
plus	AGPLN Delivery – Fixed Charge including Riders	

Variable Charges:

	DERS Gas Cost Flow-through Rate	Rider “F”
plus	AGPLN Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



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Effective May 1, 2020
Rate G3 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G3 – HIGH USE SERVICE
ATCO GAS NORTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. North (AGPLN) High Use Delivery Service.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.503 per Day
	DERS – Riders (as applicable)	(\$0.487) per Day
	- DERS – Rider J Approved by Decision 25341-D01-2020 (Effective May 1, 2020 to July 31, 2020)	
plus	AGPLN Delivery – Fixed Charge including Riders	

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLN Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



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Rate "F" Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
Rider "F" GAS COST FLOW-THROUGH
ATCO GAS NORTH SERVICE TERRITORY**

To be applied to all energy sold to customers served under Rates Low Use Delivery Service, Mid Use Delivery Service, High Use Delivery Service.

CHARGES:

Gas Cost Flow-through Rate:

For customers served by ATCO Gas North:

For the Period TBD

\$TBD per GJ



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Effective May 1, 2020
Price Schedule Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
PRICE SCHEDULE**

- | | |
|--|--|
| 1. Connection Charge
(Section 4.1) | Amount of any applicable ATCO Gas charge |
| 2. Reconnection Charge
(Section 8.7) | Amount of any applicable ATCO Gas charge |
| 3. Meter Reads, Off-Cycle Meter
Reads or Meter Disputes | Amount of any applicable ATCO Gas charge |
| 4. Meter Handling or Meter
Relocations | Amount of any applicable ATCO Gas charge |
| 5. Customer Usage Information | Amount of any applicable ATCO Gas charge |
| 6. Dishonored Cheque | \$25.00 |
| 7. Late Payment Fee | 1.5% per month of the amount outstanding |
| 8. Fee for Credit Check | Amount equal to the cost of the credit check |



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Effective May 1, 2020
General Conditions Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
GENERAL CONDITIONS
ATCO GAS NORTH SERVICE TERRITORY**

1. Approval of the Alberta Utilities Commission (AUC)

All Rates and Riders of DERS are subject to approval by the AUC.

2. Terms and Conditions of Service

Service under all DERS' Rates and Riders are subject to the Terms and Conditions of Default Rate Service of DERS as approved by the AUC.

3. Other ATCO Gas and Pipelines Ltd. (AGPL) Charges

In addition to the AGPL charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all AGPL charges or riders approved by the AUC.



DIRECT ENERGY REGULATED SERVICES

2020 INTERIM RATE SCHEDULES

FOR DRT SERVICE IN ATCO GAS SOUTH SERVICE TERRITORY

EFFECTIVE May 1, 2020



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Effective May 1, 2020
Rate G1 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G1 – LOW AND MID USE DELIVERY SERVICE
ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS) Low Use Delivery Service

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.272 per Day
	DERS – Riders (as applicable)	\$0.049 per Day
	- DERS – Rider J Approved by Decision 25341-D01-2020 (Effective May 1, 2020 to July 31, 2020)	
plus	AGPLS Delivery – Fixed Charge including Riders	

Variable Charges:

plus	DERS Gas Cost Flow-through Rate	Rider “F”
	AGPLS Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



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Effective May 1, 2020
Rate G3 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G3 – LARGE USE SERVICE
ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS) High Use Delivery Service.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.503 per Day
	DERS – Riders (as applicable)	(\$0.487) per Day
	- DERS – Rider J Approved by Decision 25341-D01-2020 (Effective May 1, 2020 to July 31, 2020)	
plus	AGPLS Delivery – Fixed Charge including Riders	

Variable Charges:

	DERS Gas Cost Flow-through Rate	Rider “F”
plus	AGPLS Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



Approved by Decision 25341-D01-2020
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Rate G5 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE G5 – IRRIGATION DELIVERY SERVICE
ATCO GAS SOUTH SERVICE TERRITORY**

Available to all customers eligible for ATCO Gas and Pipelines Ltd. South (AGPLS)
Irrigation Delivery Service

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.226 per Day
	DERS – Riders (as applicable)	\$0.016 per Day
	- DERS – Rider J Approved by Decision 25341-D01-2020 (Effective May 1, 2020 to July 31, 2020)	
plus	AGPLS Delivery – Fixed Charge including Riders	

Variable Charges:

	DERS Gas Cost Flow-through Rate	Rider “F”
plus	AGPLS Delivery – Variable Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



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Rider "F" Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
Rider "F" GAS COST FLOW-THROUGH
ATCO GAS SOUTH SERVICE TERRITORY**

To be applied to all energy sold to customers served under Rates Low Use Delivery Service, Mid Use Delivery Service, High Use Delivery Service and Irrigation Delivery Service

CHARGES:

Gas Cost Flow-through Rate:

For customers served by ATCO Gas South:

For the Period TBD

\$TBD per GJ



Approved by Decision 25341-D01-2020
Effective May 1, 2020
Price Schedule Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
PRICE SCHEDULE**

1. Connection Charge (Section 4.1)	Amount of any applicable ATCO Gas charge
2. Reconnection Charge (Section 8.7)	Amount of any applicable ATCO Gas charge
3. Meter Reads, Off-Cycle Meter Reads or Meter Disputes	Amount of any applicable ATCO Gas charge
4. Meter Handling or Meter Relocations	Amount of any applicable ATCO Gas charge
5. Customer Usage Information	Amount of any applicable ATCO Gas charge
6. Dishonored Cheque	\$ 25.00
7. Late Payment Fee	1.5% per month of the amount outstanding
8. Fee for Credit Check	Amount equal to the cost of the credit check



Approved by Decision 25341-D01-2020
Effective May 1, 2020
General Conditions Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
GENERAL CONDITIONS
ATCO GAS SOUTH SERVICE TERRITORY**

1. Approval of the Alberta Utilities Commission (AUC)

All Rates and Riders of DERS are subject to approval by the AUC.

2. Terms and Conditions of Service

Service under all DERS' Rates and Riders are subject to the Terms and Conditions of Default Rate Service of DERS as approved by the AUC.

3. Other ATCO Gas and Pipelines Ltd. (AGPL) Charges

In addition to the AGPL charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all AGPL charges or riders approved by the AUC.



DIRECT ENERGY REGULATED SERVICES
2020 INTERIM RATE SCHEDULES
FOR ELECTRICITY RRT SERVICE
EFFECTIVE May 1, 2020



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Rate E1 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E1 – RESIDENTIAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D11 – Standard Residential Service.

CHARGES:

Fixed Charges:

DERS Customer Charge **\$0.387 per Day**
plus

DERS – Riders (as applicable) **\$0.284 per Day**

- DERS – Rider J
Approved by Decision 25341-D01-2020
(Effective May 1, 2020 to July 31, 2020)

plus

AE Delivery – Customer Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E1 **Rider “P”**
plus

AE Delivery – Energy Charge including Riders

Minimum Monthly Charge:

Fixed Charges



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Rate E2 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E2 – SMALL GENERAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D21 Standard Small General Service and Price Schedule D22 Small General Service – Energy Only

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.393 per Day
plus DERS – Riders (as applicable)	\$0.440 per Day
- DERS – Rider J Approved by Decision 25341-D01-2020 (Effective May 1, 2020 to July 31, 2020)	

plus
AE Delivery - Customer Charge including Riders

plus
AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E2	Rider “P”
plus AE Delivery - Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



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Effective May 1, 2020
Rate E3 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E3 – LARGE GENERAL SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D31 Large General Service/Industrial, Price Schedule T31 Large General Service/Industrial Transmission Connected, and Price Schedule D32 Generator Interconnection and Standby Power.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.522 per Day
plus DERS – Riders (as applicable)	\$1.356 per Day

- DERS – Rider J
Approved by Decision 25341-D01-2020
(Effective May 1, 2020 to July 31, 2020)

plus
AE Delivery - Customer Charge including Riders
plus
AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E3	Rider “P”
plus AE Delivery – Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



Approved by Decision 25341-D01-2020
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Rate E4 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E4 – OILFIELD SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D41 Small Oilfield and Pumping Power.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.395 per Day
plus DERS – Riders (as applicable)	\$0.454 per Day

- DERS – Rider J
Approved by Decision 25341-D01-2020
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plus
AE Delivery - Customer Charge including Riders
plus
AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E4	Rider “P”
plus AE Delivery – Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



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Rate E5 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E5 – FARM SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D56 Farm Service.

CHARGES:

Fixed Charges:

DERS Customer Charge	\$0.400 per Day
plus DERS – Riders (as applicable)	\$0.340 per Day

- DERS – Rider J
Approved by Decision 25341-D01-2020
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plus
AE Delivery - Customer Charge including Riders
plus
AE Delivery – Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E5	Rider “P”
plus AE Delivery – Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



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Rate E6 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E6 – LIGHTING SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D61 Street Lighting Service and Price Schedule D63 Private Lighting Service.

CHARGES:

Fixed Charges:

DERS Customer Charge*	\$0.207 per Day
plus DERS – Riders (as applicable)	\$0.061 per Day

- DERS – Rider J
Approved by Decision 25341-D01-2020
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plus
AE Delivery - Customer Charge including Riders
plus
AE Delivery - Demand Charge including Riders

Variable Charges:

DERS Energy Charge Applicable to Rate E6	Rider “P”
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Minimum Monthly Charge: **Fixed Charges**

* The Customer Charge applies per Site



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Rate E7 Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
RATE E7 – IRRIGATION PUMPING SERVICE**

Available to all customers eligible for ATCO Electric Ltd. (AE) Price Schedule D25 Irrigation Pumping Service.

CHARGES:

Fixed Charges:

plus	DERS Customer Charge	\$0.400 per Day
	DERS – Riders (as applicable)	\$0.292 per Day

- DERS – Rider J
Approved by Decision 25341-D01-2020
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plus
AE Delivery - Customer Charge including Riders
plus
AE - Demand Charge including Riders

Variable Charges:

plus	DERS Energy Charge Applicable to Rate E7	Rider “P”
	AE Delivery - Energy Charge including Riders	

Minimum Monthly Charge: **Fixed Charges**



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Rider P Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
Rider "P" ENERGY CHARGE SCHEDULE**

To be applied to all energy sold to customers served under Rates E1, E2, E3, E4, E5, E6 and E7.

Energy Charge Schedule:

Energy Charge Applicable to Rate E1	\$TBD per kWh
Energy Charge Applicable to Rate E2	\$TBD per kWh
Energy Charge Applicable to Rate E3	\$TBD per kWh
Energy Charge Applicable to Rate E4	\$TBD per kWh
Energy Charge Applicable to Rate E5	\$TBD per kWh
Energy Charge Applicable to Rate E6	\$TBD per kWh
Energy Charge Applicable to Rate E7	\$TBD per kWh



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Price Schedule Page 1 of 1

**DIRECT ENERGY REGULATED SERVICES
(DERS)
PRICE SCHEDULE**

- | | |
|---|---|
| 1. Reconnection Charge
(Section 8.7) | Amount of any applicable ATCO Electric charge |
| 2. Meter Reads,
Supplementary Meter
Reads or Meter Disputes | Amount of any applicable ATCO Electric charge |
| 3. Interval Meter Usage Data | Amount of any applicable ATCO Electric charge |
| 4. Dishonored Cheque | \$25.00 |
| 5. Late Payment Fee | 1.5% per month of the amount outstanding |
| 6. Fee for Credit Check | Amount equal to the cost of the credit check |



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General Conditions Page 1 of 1

DIRECT ENERGY REGULATED SERVICES (DERS) GENERAL CONDITIONS

1. Approval of the Alberta Utilities Commission (AUC)

All Rates and Riders of DERS are subject to approval by the AUC.

2. Terms and Conditions of Service

Service under all DERS' Rates and Riders are subject to the Terms and Conditions of Regulated Rate Service of DERS as approved by the AUC.

3. Other ATCO Electric Ltd. (AE) Charges

In addition to the AE charges specifically identified in these Rate Schedules, customer bills will include, as applicable, all other AE charges and Riders as well as any Power Factor Corrections and Price Options, levied by AE and approved by the AUC.